

Coop

ELECTRIC COOPERATIVES

ANNUAL REPORT

OF THE

RECEIVED
3-17-23 M
ARKANSAS PUBLIC SERVICE COMM
AUDIT SECTION

NAME Mississippi County Electric Cooperative, Inc.
(Here show in full the exact corporate, firm or individual name of the respondent)

LOCATED AT 474 E. State Hwy. 18, Blytheville, AR 72315
(Here give the location, including street and number of the respondent's main business office within the State)

COMPANY # 12
(Here give the APSC-assigned company number)

TO THE

ARKANSAS PUBLIC SERVICE COMMISSION



COVERING ALL OPERATIONS

FOR THE YEAR ENDING DECEMBER 31, 2022

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

LETTER OF TRANSMITTAL

To: Arkansas Public Service Commission
Post Office Box 400
Little Rock, Arkansas 72203-0400

Submitted herewith is the annual report covering the operation of Mississippi County Electric Cooperative, Inc.
(Cooperative)
of 474 E. State Hwy. 18, Blytheville, AR 72315 for the year ending December 31, 2022. This report is submitted in
(Location)
accordance with Section 51 of Act 324 of the 1935 Acts of Arkansas.
The following report has been carefully examined by me, and I have executed the verification given below.

Brad Harrison
(Signature)

President/CEO
(Title)

.....
VERIFICATION

STATE OF
COUNTY OF

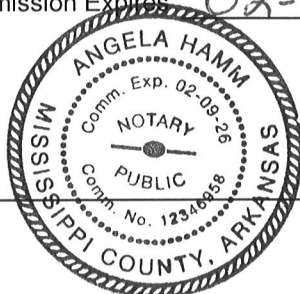
I, the undersigned, Brad Harrison, President/CEO of the
(Name and Title)

Mississippi County Electric Cooperative, Inc., on my oath do say that the following report has
(Cooperative)

been prepared under my direction from the original books, papers, and records of said utility: that I have carefully examined the same, and declare the same a complete and correct statement of the business and affairs of said utility in respect to each and every matter and thing set forth, to the best of my knowledge, information, and belief; and I further say that no deductions were made before stating the gross revenues, and that accounts and figures contained in the foregoing statements embrace all of the financial transactions for the period in this report.

Brad Harrison
(Signature)

Subscribed and sworn to before me this 13
day of March 2023
My Commission Expires 02-09-2026



Angela Hamm
(Signature of Notary)

GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

1. Two (2) copies of this report, properly filled out and verified shall be filed with the Utility Division of the Arkansas Public Service Commission, Little Rock, Arkansas, on or before the 31st day of March following the close of the calendar year for which the report is made.
2. This form of annual report is prepared in conformity with the Uniform System of Accounts for Public Utilities prescribed by the Public Service Commission and all accounting words and phrases are to be interpreted in accordance with the said classification.
3. The word "respondent" in the following inquiries means the person, firm, association or company in whose behalf the report is made.
4. Instructions should be carefully observed, and each question should be answered fully and accurately. Where the word "none" truly and completely states the fact, it should be given to any particular inquiry.
5. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words "not applicable."
6. Except in cases where they are especially authorized, cancellations, arbitrary check marks, and the like must not be used either as partial or entire answers to inquiries.
7. Reports should be made out by means which result in a permanent record. The copy in all cases shall be made out in permanent black ink or with permanent black typewriter ribbon. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be shown in red ink or enclosed in parentheses.
8. This report will be scanned in. Please bind with clips only.
9. Answers to inquiries contained in the following forms must be complete. No answer will be accepted as satisfactory which attempts by reference to any paper, document, or return of previous years or other reports, other than the present report, to make the paper or document or portion thereof thus referred to a part of the answer without setting it out. Each report must be complete within itself.
10. In cases where the schedules provided in this report do not contain sufficient space or the information called for, or if it is otherwise necessary or desirable, additional statements or schedules may be inserted for the purpose of further explanation of accounts or schedules. They should be legibly made on paper of durable quality and should conform with this form in size of page and width of margin. This also applies to all special or unusual entries not provided for in this form. Where information called for herein is not given, state fully the reason for its omission.
11. Each respondent is required to send in connection with its report to this Commission's Utilities Division, one (1) copy of its latest annual report to stockholders.
12. Schedules supporting the revenue accounts and furnishing statistics should be so arranged as to effect a division in the operations as to those inside and outside the state.
13. Answers to all inquiries may be in even dollar figures, with cents omitted and with agreeing totals.
14. Each respondent should make its report in duplicate, retaining one copy for its files for reference, in case correspondence with regard to such report becomes necessary. For this reason, several copies of the accompanying forms are sent to each utility company concerned.

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

Give the name, title, office address, telephone number and e-mail address of the person to whom any correspondence concerning this report should be addressed:

Name Brandon Jenkins Title V.P. Finance & Administration

Address PO Box 7, Blytheville, AR 72316

Telephone Number (870) 763-4563

E-Mail bjenkins@mceci.com

Give the name, address, telephone number and e-mail address of the resident agent:

Name _____ Telephone Number _____

Address _____

E-Mail _____

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

For the purpose of meeting the annual reporting requirements of the Arkansas Public Service Commission, the Electric Cooperatives will file the following forms annually:

1. Pages numbered "General 1-4" and COOP 5-20" provided herein by the Arkansas Public Service Commission.
2. Copies of pages 1 and 2 of RUS Form 7 by month for the calendar year being reported (for AECC file RUS Form 12).
3. Copies of pages 3 through 7, inclusive of RUS Form 7 as filed annually with RUS (for AECC file RUS Form 12).
4. A copy of Form 696, "Statement of Loan Account Transactions", by Quarter for the calendar year being reported (for AECC also file Form 697).
5. If your Cooperative also operates in other states, it is necessary that you also furnish a separate Part E (page 3), RUS Form 7, detailing only Arkansas utility plant information.
6. A copy of your Cooperative's latest Annual Report to Members.

IDENTITY OF RESPONDENT

1. Give the exact name by which respondent was known in law at the close of the year. Use the initial word "The" only when it is part of the name:

Mississippi County Electric Cooperative, Inc.

2. Give the location (including street and number) of (a) the main Arkansas business office of respondent at the close of the year, and (b) if respondent is a foreign corporation, the main business office if not in this state:

(a) 474 E. State Hwy. 18 (b)
PO Box 7
Blytheville, AR 72316-0007

3. Indicate by an **x** in the proper space (a) the type of service rendered, and (b) the type of organization under which respondent was operating at the end of the year.

(a) (☒) Electric, () Gas, () Water, () Telephone, () Other

(b) () Proprietorship, () Partnership, () Joint Stock Association,
(☒) Corporation, () Other (describe below):

4. If respondent is not a corporation, give (a) date of organization, and (b) name of the proprietor or the names of all partners, and the extent of their respective interest at the close of the year.

(a) N/A

(b) N/A

5. If a corporation, indicate (a) in which state respondent is incorporated, (b) date of incorporation, and (c) designation of the general law under which respondent was incorporated, or, if under special charter, the date of passage of the act:

(a) Arkansas

(b) 9/30/2938

(c) Act 342 of 1937

6. State whether or not respondent during the year conducted any part of its business within the State of Arkansas under a name or names other than that shown in response to inquiry No. 1 above, and, if so, give full particulars: N/A

7. State whether respondent is a consolidated or merged company. If so, (a) give date and authority for each consolidation or merger, (b) name all constituent and merged companies, and (c) give like particulars as required of the respondent in inquiry No. 5 above:

(a) N/A

(b) N/A

(c) N/A

8. State whether respondent is a reorganized company. If so, give (a) name of original corporation, (b) date of reorganization, (c) reference to the laws under which it was reorganized and (d) state the occasion of the reorganization, whether because of foreclosure of mortgage or otherwise, giving full particulars.

(a) N/A

(b) N/A

(c) N/A

(d) N/A

9. Was respondent subject to a receivership or other trust at any time during the year? _____

If so, state: N/A

(a) Name of receiver or trustee: _____

(b) Name of beneficiary or beneficiaries for whom trust was maintained:

(c) Purpose of the trust: _____

(d) Give (1) date of creation of receivership or other trust, and (2) date of acquisition
of respondent: (1) _____ (2) _____

10. Did the respondent act in any of the capacities listed in Paragraph (a) below during the past year? Yes _____ If so,

(a) Indicate the applicable one by an X in the proper space:

(X) Guarantor, () Surety, () Principal--obligor to a surety contract,
() Principal--obligor to a guaranty contract.

(b) Insert a statement showing the character, extent, and terms of the primary agreement or obligation, including (1) names of all parties involved, (2) extent of liability of respondent, whether contingent or actual, (3) extent of liabilities of the other parties, whether contingent or actual, and (4) security taken or offered by respondent.

Mississippi County Electric Cooperative, Inc. has agreed, as a condition of membership, to guaranty the payment of Cooperative Response Center, Inc.'s debt to CFC. The obligation shall not exceed \$10,000.00

DIRECTORS AND COMPENSATION

Give the name and office addresses of all directors at the close of the year, dates of beginning and expiration of terms, and total compensation (including payments and cost of other benefits, such as health insurance, etc. and excluding any reimbursements for business travel). Chairman (*) and Secretary (**) marked by asterisks.

Item No.	Name of Director	Office Address	Date of Term		Compensation
			Beginning	End	
1	Neil Burge*	PO Box 7 Blytheville, AR 72316	Jun-18	Jun-23	\$24,480
2	Diana Holmes**	PO Box 7 Blytheville, AR 72316	Jun-22	Jun-27	\$26,911
3	David Wildy	PO Box 7 Blytheville, AR 72316	Jun-21	Jun-26	\$24,140
4	Charles Brown	PO Box 7 Blytheville, AR 72316	Jun-19	Jun-24	\$26,940
5	Robert L. Davis	PO Box 7 Blytheville, AR 72316	Sep-20	Jun-25	\$26,940

PRINCIPAL OFFICERS AND KEY MANAGEMENT PERSONNEL

Give the title of the principal officers, managers and key personnel, the names and office addresses of persons holding such positions at the close of the year, and the annual salary of each.

Item No.	Title	Name of person holding office at close of year	Office Address	Annual Salary
1	President/CEO	Brad Harrison	PO Box 7 Blytheville, AR 72316	\$315,000
2	V.P. Finance & Admin.	Brandon Jenkins	PO Box 7 Blytheville, AR 72316	\$144,128
	TOTAL			\$ 459,128

ELECTRIC OPERATING REVENUES -- ARKANSAS				
Acct. No.	Account	Average Number of Consumers	Number of Kilowatt Hours	Revenue
	SALES OF ELECTRIC ENERGY			
440	Residential Sales	3,261	58,275,623	\$ 5,462,734
441	Irrigation Sales	807	11,719,793	1,419,078
442.1	Com'l & Ind (1000 kVA or less)	739	16,363,146	1,649,714
442.2	Com'l & Ind (Over 1000 kVA)	44	3,032,956,603	205,769,076
444	Public Street & highway lighting	10	317,475	41,270
445	Other sales to public authorities	24	853,419	84,325
446	Sales to railroads and railways			
447	Sales for resale	1	138,707,952	11,863,097
448	Interdepartmental sales			
	Total Electric Energy Sales	4,886	3,259,194,011	\$ 226,289,293
	OTHER ELECTRIC REVENUES	Gross Revenue	Expenses	Net Revenue
450	Customers' forfeited discounts and penalties			\$ -
451	Miscellaneous service revenues	95,242		95,242
453	Sale of water and water power			-
454	Rent from electric property	1,337,204		1,337,204
455	Interdepartmental rents			-
456	Other electric revenue			-
	Total Other Electric Revenues	1,432,446	-	\$ 1,432,446
TOTAL OPERATING REVENUES--ARKANSAS		227,721,739		
ELECTRIC OPERATING REVENUES -- SYSTEM				
Acct. No.	Account	Average Number of Consumers	Number of Kilowatt Hours	Revenue
	SALES OF ELECTRIC ENERGY			
440	Residential Sales	3,261	58,275,623	\$ 5,462,734
441	Irrigation Sales	807	11,719,793	1,419,078
442.1	Com'l & Ind (1000 kVA or less)	739	16,363,146	1,649,714
442.2	Com'l & Ind (Over 1000 kVA)	44	3,032,956,603	205,769,076
444	Public Street & highway lighting	10	317,475	41,270
445	Other sales to public authorities	24	853,419	84,325
446	Sales to railroads and railways			
447	Sales for resale	1	138,707,952	11,863,097
448	Interdepartmental sales			
	Total Electric Energy Sales	4,886	3,259,194,011	\$ 226,289,293
	OTHER ELECTRIC REVENUES	Gross Revenue	Expenses	Net Revenue
450	Customers' forfeited discounts and penalties			\$ -
451	Miscellaneous service revenues	95,242		95,242
453	Sale of water and water power			-
454	Rent from electric property	1,337,204		1,337,204
455	Interdepartmental rents			-
456	Other electric revenue			-
	Total Other Electric Revenues	1,432,446	-	\$ 1,432,446
TOTAL OPERATING REVENUES--SYSTEM		\$ 227,721,739		

SCHEDULE OF CFC AND OTHER NOTE ISSUES

Identification Number	Date Issued	Amount of Issue	Interest Rate	Maturity Date	Amount Outstanding At End of Year	Deferral Notes
9005001	02/18/88	\$454,639	6.00%	12/01/22	\$0	
9006001	12/29/92	\$1,236,842	6.45%	12/01/27	\$357,686	
9009003	07/26/12	\$514,625	3.45%	05/31/22	\$0	
9009004	07/26/12	\$1,816,085	3.90%	05/31/27	\$676,229	
9010001	03/08/15	\$9,707,794	4.05%	02/28/30	\$5,488,645	
9011001	12/15/15	\$3,000,000	4.50%	11/30/45	\$2,620,262	
9011002	01/16/20	\$7,000,000	3.88%	11/30/49	\$6,635,696	
9013001	02/14/20	\$3,500,000	3.77%	11/30/49	\$3,314,738	
9013002	07/12/22	\$1,500,000	5.65%	05/31/51	\$1,494,727	
9014001	06/23/20	\$10,000,000	3.47%	05/31/50	\$9,549,668	
9015001	12/20/21	\$10,800,000	3.77%	11/30/51	\$10,649,895	
9017001	07/12/22	\$4,000,000	5.65%	05/31/52	\$3,986,883	
					\$44,774,429	
Totals						
Customer Deposits					Amount	
					System	Arkansas
Balance Beginning of Year.....					\$154,697	\$154,697
Credits:					\$36,057	\$36,057
Debits: (Account Credited & Amount)					(\$42,223)	(\$42,223)
Balance at End of Year.....					\$ 148,531	\$ 148,531
Indicate Amount of Interest Paid to Customers During the Calendar Year @ 6% Interest.						

In the spaces provided below please furnish brief descriptions of all construction projects associated with long-term debt (referenced by loan numbers or loan designations) shown on Notes page and/or all RUS loans, classified as follows:

- A. Construction projects active during calendar year currently being reported in association with either previous long-term debt or new loans obtained during calendar year currently being reported.

New Construction	7,563,451
System Improvements and Replacements	1,135,520
Retirements	<u>(619,575)</u>
Total	8,079,396

- B. Projected construction projects in association with either previous long-term debt or new loans obtained during calendar year currently being reported.

New Construction	9,127,400
System Improvements and Replacements	974,536
Retirements	<u>(428,740)</u>
Total	9,673,196

OPERATING EXPENSES

Note: If your Cooperative also operates in other states and allocates certain expenses to Arkansas operations, please explain allocation method(s) used for those expenses, e.g. % plant, number of customers, revenues, or other basis in space provided at bottom of report.

Account Number	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	1. POWER PRODUCTION EXPENSES				
	Steam Power Generation Operation:				
500	Operation Supervision and Engineering				\$ -
501	Fuel				-
502	Steam Expenses				-
503	Steam From Other Sources				-
504	Steam Transferred - Credit				-
505	Electric Expenses				-
506	Miscellaneous Steam Power Expenses				-
507	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	Maintenance:				
510	Maintenance Supervision and Engineering				\$ -
511	Maintenance of Structures				-
512	Maintenance of Boiler Plant				-
513	Maintenance of Electric Plant				-
514	Maintenance of Miscellaneous Steam Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Steam Power Generation	\$ -	\$ -	\$ -	\$ -
	Nuclear Power Generation Operation:				
517	Operation Supervision and Engineering				\$ -
518	Nuclear Fuel Expense				-
519	Coolants and Water				-
520	Steam Expenses				-
521	Steam From Other Sources				-
522	Steam Transferred - Credit				-
523	Electric Expenses				-
524	Miscellaneous Nuclear Power Expenses				-
525	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	Maintenance:				
528	Maintenance Supervision and Engineering				\$ -
529	Maintenance of Structures				-
530	Maintenance of Reactor Plant Equipment				-
531	Maintenance of Electric Plant				-
532	Maintenance of Miscellaneous Nuclear Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Nuclear Power Generation	\$ -	\$ -	\$ -	\$ -

OPERATING EXPENSES

Account Number	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	Hydraulic Power Generation Operation:				
535	Operation Supervision and Engineering				\$ -
536	Water for Power				-
537	Hydraulic Expenses				-
538	Electric Expenses				-
539	Miscellaneous Hydraulic Power Expenses				-
540	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	Maintenance:				
541	Maintenance Supervision and Engineering				\$ -
542	Maintenance of Structures				-
543	Maint. of Reservoirs, Dams & Waterways				-
544	Maintenance of Electric Plant				-
545	Maintenance of Misc. Hydraulic Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Hydraulic Power Generation	\$ -	\$ -	\$ -	\$ -
	Other Power Generation Operation:				
546	Operation Supervision and Engineering				\$ -
547	Fuel				-
548	Generation Expenses				-
549	Misc. Other Power Generation Expenses				-
550	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	Maintenance:				
551	Maintenance Supervision and Engineering				\$ -
552	Maintenance of Structures				-
553	Maint. of Generation and Electric Plant				-
554	Maint. of Misc. Other Power Gen. Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Other Power Generation	\$ -	\$ -	\$ -	\$ -
	Other Power Supply Expenses				
555	Purchased Power	\$ 217,826,699	\$ 217,826,699		\$ 217,826,699
556	System Control and Load Dispatching				-
557	Other Expenses				-
	Total Other Power Supply Expenses	\$ 217,826,699	\$ 217,826,699	\$ -	\$ 217,826,699
	TOTAL POWER PRODUCTION EXPENSES	\$ 217,826,699	\$ 217,826,699	\$ -	\$ 217,826,699

OPERATING EXPENSES

Account Number	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	2. TRANSMISSION EXPENSES				
	Operation:				
560	Operation Supervision and Engineering				\$ -
561	Load Dispatching				-
562	Station Expenses				-
563	Overhead Line Expenses				-
564	Underground Line Expenses				-
565	Transmission of Electricity by Others				-
566	Miscellaneous Transmission Expenses				-
567	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	Maintenance:				
568	Maintenance Supervision and Engineering				-
569	Maintenance of Structures				-
570	Maint. of Station Equipment				-
571	Maintenance of Overhead Lines				-
572	Maintenance of Underground Lines				-
573	Maintenance of Misc. Transmission Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	TOTAL TRANSMISSION EXPENSES	\$ -	\$ -	\$ -	\$ -
	3. DISTRIBUTION EXPENSES				
	Operation:				
580	Operation Supervision and Engineering	\$ 58,903	\$ 58,903		\$ 58,903
581	Load Dispatching	\$ 177,515	\$ 177,515		177,515
582	Station Expenses	\$ 209,555	\$ 209,555		209,555
583	Overhead Line Expenses	\$ 536,396	\$ 536,396		536,396
584	Underground Line Expenses				-
585	Street Lighting and Signal System Expenses				-
586	Meter Expenses	\$ 233,682	\$ 233,682		233,682
587	Customer Installations Expenses				-
588	Miscellaneous Distribution Expenses	\$ 114,923	\$ 114,923		114,923
589	Rents				-
	Total Operation	\$ 1,330,973	\$ 1,330,973	\$ -	\$ 1,330,973
	Maintenance:				
590	Maintenance Supervision and Engineering	\$ 27,055	\$ 27,055		\$ 27,055
591	Maintenance of Structures				-
592	Maint. of Station Equipment	\$ 120,588	\$ 120,588		120,588
593	Maintenance of Overhead Lines	\$ 1,207,000	\$ 1,207,000		1,207,000
594	Maintenance of Underground Lines	\$ 147,014	\$ 147,014		147,014
595	Maintenance of Line Transformers	\$ 29,008	\$ 29,008		29,008
596	Maint. of street Lighting and Signal System				-
597	Maintenance of Meters	\$ 652	\$ 652		652
598	Maintenance of Misc. Distribution Plant				-
	Total Maintenance	\$ 1,531,317	\$ 1,531,317	\$ -	\$ 1,531,317
	TOTAL DISTRIBUTION EXPENSES	\$ 2,862,290	\$ 2,862,290	\$ -	\$ 2,862,290

OPERATING EXPENSES

Account Number	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	4. CUSTOMER ACCOUNTS EXPENSES				
901	Supervision	\$ 56,261	\$ 56,261		\$ 56,261
902	Meter Reading Expenses	\$ 74,500	\$ 74,500		74,500
903	Customer Records and Collection Expenses	\$ 447,653	\$ 447,653		447,653
904	Uncollectible Accounts	\$ 69,487	\$ 69,487		69,487
905	Misc. Customer Accounts Expenses	\$ 27,592	\$ 27,592		27,592
	TOTAL CUSTOMER ACCTS EXPENSES	\$ 675,493	\$ 675,493	\$ -	\$ 675,493
	5. CUSTOMER SERVICE & INFO EXPENSES				
907	Supervision				\$ -
908	Customer Assistance Expenses	\$ 56,372	\$ 56,372		56,372
909	Informational & Instructional Advertising Exp	\$ 25,372	\$ 25,372		25,372
910	Misc. Customer Service & Informational Exp				-
	TOTAL CUST SERV & INFO EXPENSES	\$ 81,744	\$ 81,744	\$ -	\$ 81,744
	6. SALES EXPENSES				
911	Supervision				\$ -
912	Demonstrating & Selling Expenses				-
913	Advertising Expenses				-
914	Revenues from Mercandising, Jobbing, and Contract Work (Cr.)				-
915	Costs & Expenses of Merchandising, Jobbing and Contract Work				-
916	Miscellaneous Sales Expenses				-
	TOTAL SALES EXPENSES	\$ -	\$ -	\$ -	\$ -
	7. ADMINISTRATIVE & GENERAL EXPENSES				
	Operation:				
920	Administrative and General Salaries	\$ 547,174	\$ 547,174		\$ 547,174
921	Office Supplies and Expenses	\$ 215,740	\$ 215,740		215,740
922	Administrative Expenses Transferred (Cr.)				-
923	Outside Services Employed	\$ 221,339	\$ 221,339		221,339
924	Property Insurance				-
925	Injuries and Damages	\$ 5,582	\$ 5,582		5,582
926	Employee Pensions and Benefits	\$ 42,644	\$ 42,644		42,644
927	Franchise Requirements				-
928	Regulatory Commission Expenses	\$ 378,176	\$ 378,176		378,176
929	Duplicate Charges (Cr.)				-
930	Miscellaneous General Expenses	\$ 176,938	\$ 176,938		176,938
	Total Operation	\$ 1,587,594	\$ 1,587,594	\$ -	\$ 1,587,594
	Maintenance:				
	Maintenance of General Plant				
	TOTAL ADM & GENERAL EXPENSES	\$ 1,587,594	\$ 1,587,594	\$ -	\$ 1,587,594

OPERATING EXPENSES

Account Number	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	8. DEPRECIATION & AMORTIZATION EXP				
	Depreciation:				\$ -
403.1	Depr. Exp. - Steam Production Plant				-
403.2	Depr. Exp. - Nuclear Production Plant				-
403.3	Depr. Exp. - Hydraulic Production Plant				-
403.4	Depr. Exp. - Other Production Plant				-
403.5	Depr. Exp. - Transmission Plant	\$ 1,574	\$ 1,574		1,574
403.6	Depr. Exp. - Distribution Plant	\$ 1,921,620	\$ 1,921,620		1,921,620
403.7	Depr. Exp. - General Plant	\$ 319,359	\$ 319,359		319,359
	Total Depreciation Expense	\$ 2,242,552	\$ 2,242,552	\$ -	\$ 2,242,552
	Amortization:				
404	Amort. of Limited-Term Electric Plant				\$ -
405	Amort. of Other Electric Plant				-
406	Amort. of Electric Plant Acquisition Adjts.				-
407	Amort. of Property Losses				-
	Total Amortization	\$ -	\$ -	\$ -	\$ -
	TOTAL DEPR. & AMORTIZATION EXPS.	\$ 2,242,552	\$ 2,242,552	\$ -	\$ 2,242,552
	TOTAL OPERATING EXPENSES (EXCLUDING TAXES & INTEREST)	\$ 225,276,371	\$ 225,276,371	\$ -	\$ 225,276,371

Explain Allocation Methods used:

Explain any unusual items included above:

Name of Cooperative xi County Electric Cooper Time Period 2022

FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897
-- ELECTRIC UTILITIES --

1. Provide the following information relating to generating plants, both existing and proposed, (and associated fuel supply and other facilities) with a capacity of 50 MW or more to be used to supply system demands during the next five (5) calendar years:

(a & b) Name & Location of Plant	Date		(e) Plant Ownership	
	(c) Const. Beg.	(d) Plant in Service Date	% Owned	Other Owners (if Applicable)

Name of Cooperative <u>Mississippi County Electric</u>		Time Period <u>2022</u>				
FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897 -- ELECTRIC UTILITIES --						
1. Continued						
(f) Plant Capacity (MW)	(g) % Plant Capacity Available to Meet Firm Demands	(h) Plant Type	(i) Fuel Type	(j) Net Heat Rate	(k) Cost of Plant	(l) Plant Cost Per KW Capacity

Name of Cooperative Mississippi County Electric CooperatiTime Period 2022

FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897
-- ELECTRIC UTILITIES --

2. Provide the following information relating to electric transmission lines (and associated facilities including substations) of a design voltage of 100 KV or more extending more than 10 miles and /or of 170 KV or more extending 1 mile to be used to supply system demands during the next two (2) calendar years:

(a) Line Size	(b) Line Distance	(c) Route of Line	(d) Purpose of Line	(e) Cost of Line	(k) Cost of Plant	Substations	
						(f) Number	(g) Location

Name of Cooperative <u>Mississippi County Electric Coop</u> Time Period <u>2022</u>			
<p style="text-align: center;">FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897 -- ELECTRIC UTILITIES --</p> <p>2. Continued</p>			
(h) Date Const. Began/Begins	(i) Date to be Placed in Service	Line Ownership	
		(j)	
		% Owned	Other Owners (if applicable)

Name of Cooperative Mississippi County Electric CoopTime Period 2022

FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897
-- ELECTRIC UTILITIES --

3. Provide by consumer classes (include residential or domestic sales, commercial sales, industrial sales, public street and highway lighting sales, other sales to public authorities, sales or resale, interdepartmental sales) forecasts of the following for the next two (2) calendar years:

Year	(a) Customer Class	(b) Avg. No. of Customers	(c) Sales Kwh	(d) System Peak Demand (kw)	(e) Non-Coincidental Peak Demand (kw)
2023	Residential	3,273	57,814,272	495,489	586,655
	Irrigation	883	11,655,600		
	Sm. Cml.	726	16,988,400		
	Lg. Cml.	40	3,297,012,040		
	Street Lighting	10	319,560		
	Public Bld.	24	832,032		
	Sale for Resale	1	139,581,708		
	Total	4,957	3,524,203,612		
2024	Residential	3,281	57,955,584	500,443	592,522
	Irrigation	893	11,787,600		
	Sm. Cml.	730	17,082,000		
	Lg. Cml.	41	3,379,437,341		
	Street Lighting	10	319,560		
	Public Bld.	24	832,032		
	Sale for Resale	1	140,279,617		
	Total	4,980	3,607,693,734		

Name of Cooperative <u>Mississippi County Electric Coope</u> Time Period <u>2022</u>		
FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897 -- ELECTRIC UTILITIES --		
3. Continued		
(f) Average Annual Load factor (Based on System Peak Demand)	(g) Average Annual Load factor (Based on Non-Coincidental Peak Demand)	(h) % Line Losses
90.08	64.41	0.37%
90.08	64.41	0.37%

Name of Cooperative <u>Mississippi County Electric Coop</u> Time Period <u>2022</u>			
FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897 -- ELECTRIC UTILITIES --			
4. Provide forecasts of the following for the next two (2) calendar years in kilowatts (beginning January 1):			
Year	(a) System Peak Demand	(b) Power Sources to Meet System Peak Demand ¹	(c) Reserves (Average System & at System Peak)
2023	495,489	AECC	
2024	500,443	AECC	
¹ To include self-owned generating capability identified by plant, firm and non-firm purchases identified by contract.			

Name of Cooperative Mississippi County Electric CooperativeTime Period 2022

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897
-- ELECTRIC UTILITIES --**

5. Describe methodology used in forecasts in sufficient detail to allow replication by a third party. Include graphs and formulae if appropriate.

Reference Number 3 a - h.

Residential -	Add .25% consumers/year with usage of 17,664 KWH/Consumer
Irrigation -	Add 10 consumers/year with usage of 13,200 KWH/Consumer
Sm. Cml. -	Add .50% consumers/year with usage of 23,400 KWH/Consumer
Lg. Cml. -	40 consumers with usage of 82,425,301 KWH/Consumer in 23' and 41 consumers with usage of 82,425,301 KWH/Consumer in 24'.
Street Lights -	10 consumers with usage of 31,956 KWH/Consumer
Public Bld. -	24 consumers with usage of 34,668 KWH/Consumer
Sale for Resale -	1 consumer with usage of 139,581,708 KWH/Consumer in 23' and 1 consumer with usage of 140,279,617 KWH/Consumer in 24'
Demand -	495,489 in 23' and 500,443 in 24'
Non-Coin -	586,655 in 23' and 592,522 in 24'
Losses -	0.37% per year

Reference Number 4a and 4c.

All power purchased from AECC.

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

CHECK LIST

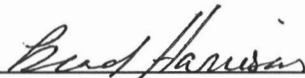
Company Name Mississippi County Electric Cooperative, Inc.

Instructions: In the spaces provided, please enter the appropriate amounts from the Annual Report to the APSC and the year-end RUS Form 7. Any differences should be fully explained. Any differences between ending figures from last year's annual report and beginning balances in this year's annual report should be fully explained.

Description	Annual Report Amount	RUS Form 7 Amount	Difference
Total Operating Revenue - System	227,721,739	227,721,739	
Operating Expenses - System (Excluding Taxes and Interest)	225,276,371	225,276,372	0
Total Power Production Expense	217,826,699	217,826,699	
Total Transmission Expense			
Total Distribution - Operation Expense	1,330,973	1,330,973	0
Total Distribution - Maintenance Expense	1,531,317	1,531,317	0
Total Customer Accounts Expense	675,493	675,493	0
Total Customer Service and Informational Expense	81,744	81,744	0
Total Sales Expense			
Total Administrative and General Expense	1,587,594	1,587,594	0
Total Depreciation and Amortization Expense	2,242,552	2,242,552	0

STATEMENT OF ACCURACY

I do hereby state that the amounts contained in this report are true and accurate, schedules have been cross-referenced by use of the attached check list, and that the accuracy of all totals has been verified by me or under my supervision. Should I or anyone under my supervision become aware of any error in or omission from this report, I will take steps to notify the Arkansas Public Service Commission of such error or omission and provide corrected schedules as soon as possible.

A handwritten signature in cursive script, appearing to read "Bud Harrison", is written over a horizontal line.

President/General Manager

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

COMPANY CONTACTS

Company Information	
Company Name	Mississippi County Electric Cooperative, Inc.
dba	
Official Mailing Address	PO Box 7, Blytheville, AR 72316-0007
Mailing Address for APSC Annual Assessment Invoice	PO Box 7, Blytheville, AR 72316-0007

AREA	PERSON TO CONTACT	PHONE #	FAX #	E-MAIL
Annual Report	Brandon Jenkins	870-763-4563	870-763-0513	bjenkins@mceci.com
APSC Annual Assessment	Brandon Jenkins	870-763-4563	870-763-0513	bjenkins@mceci.com
Fuel Adjustment Report	Brandon Jenkins	870-763-7563	870-762-0513	bjenkins@mceci.com
Cost of Debt Report	Brandon Jenkins	870-763-4563	870-763-0513	bjenkins@mceci.com
Tariffs	Brad Harrison	870-763-4563	870-763-0513	bharrison@mceci.com
Accounting	Brandon Jenkins	870-763-7563	870-762-0514	bjenkins@mceci.com
Rates	Brad Harrison	870-763-4563	870-763-0513	bharrison@mceci.com
Engineering	Brad Harrison	870-763-4563	870-763-0513	bharrison@mceci.com
Finance	Brandon Jenkins	870-763-7563	870-762-0515	bjenkins@mceci.com
Income Taxes	Brandon Jenkins	870-763-4563	870-763-0513	bjenkins@mceci.com
Property Taxes	Brandon Jenkins	870-763-4563	870-763-0513	bjenkins@mceci.com
Gas Supply	N/A	N/A	N/A	N/A
Legal	Brad Harrison	870-763-4563	870-763-0513	bharrison@mceci.com
Data Processing	Craig Fosburg	870-763-4563	870-763-0513	cfosburg@mceci.com

Please list the number of utility employees located in Arkansas

21 .

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

PRINTING INSTRUCTIONS Electric Cooperatives



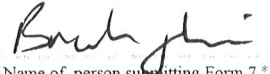
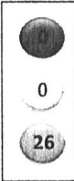
In order for the page numbers in the Excel file to print properly, group select to open all of the General worksheets together and print all together, then ungroup the General sheets. Group and print all of the industry specific pages together, then ungroup. Group and print all of the remaining pages together, then ungroup. (Before entering any data, be sure that the worksheets have all been ungrouped.)

Assemble the completed report in sequence presented in the file (shown below).

Sequence	Sheet Name	Page No.
1	Cover Sheet	
2	Letter of Transmittal	
3	General Instructions	General 1
4	Report Contact	
5	Filing Instructions	
6	Identity	General 2-3
7	D&O	General 4
8	Revenues	Coop 5
9	CFC Notes	Coop 6
10	Construction Projects	Coop 7
11	Expenses	Coop 8-12
12	Future Sales, Load and Resources	Coop 13-20
13	Check List	
14	Statement of Accuracy	
15	Company Contacts	
	Printing Instructions	

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Mississippi County Electric Cooperative
	BORROWER DESIGNATION	AR023
	ENDING DATE	12/31/2022

Submit electronic copy only. Enter names below. no signatures necessary. Round all numbers to the nearest dollar.

CERTIFICATION By submitting this Form 7 to CFC, we certify that the entries in this report have been reviewed and approved by the CEO or CFO and, are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief. <div style="display: flex; justify-content: space-between;"> <div>  Name of CFO/Office Manager </div> <div> 2/27/23 Date </div> </div> <div style="display: flex; justify-content: space-between;"> <div>  Name of General Manager/CEO </div> <div> 2/27/23 Date </div> </div> <div style="display: flex; justify-content: space-between;"> <div>  Name of person submitting Form 7 *New </div> <div> 2/27/23 Date </div> </div>	BALANCE CHECK RESULTS <div style="display: flex; align-items: center;">  <div style="margin-left: 10px;"> <p>Needs Attention</p> <p>Matches</p> </div> </div>	AUTHORIZATION NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA? <div style="display: flex; justify-content: center; gap: 20px;"> <input checked="" type="radio"/> YES <input type="radio"/> NO </div>
--	--	--

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	210,976,777	227,721,739	198,185,232	20,975,855
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	202,143,500	217,826,699	188,323,893	20,419,403
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	960,020	1,330,973	1,291,361	126,273
7. Distribution Expense - Maintenance	1,186,123	1,531,317	1,347,909	245,480
8. Consumer Accounts Expense	441,427	675,493	585,262	91,769
9. Customer Service and Informational Expense	55,281	81,744	71,337	8,056
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	1,383,803	1,587,594	1,306,858	172,309
12. Total Operation & Maintenance Expense (2 thru 11)	206,170,154	223,033,820	192,926,620	21,063,290
13. Depreciation & Amortization Expense	2,177,147	2,242,552	2,458,308	193,076
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	23,758	76,105	0	31,400
16. Interest on Long-Term Debt	1,061,036	1,526,947	1,388,777	130,886
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	1,430	514	1,428	43
19. Other Deductions	7,381	14,098	12,000	5,495
20. Total Cost of Electric Service (12 thru 19)	209,440,906	226,894,036	196,787,133	21,424,189
21. Patronage Capital & Operating Margins (1 minus 20)	1,535,871	827,704	1,398,099	(448,334)
22. Non Operating Margins - Interest	501,387	752,200	134,928	464,529
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	2,404	16	1,899	(1,378)
26. Generation & Transmission Capital Credits	2,078,107	1,892,796	0	1,892,796
27. Other Capital Credits & Patronage Dividends	218,230	363,849	206,855	3,014
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	4,335,999	3,836,564	1,741,781	1,910,626

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	150	110	5. Miles Transmission	1	1
2. Services Retired	79	92	6. Miles Distribution Overhead	564	563
3. Total Services In Place	6,024	6,042	7. Miles Distribution Underground	37	36
4. Idle Services (Exclude Seasonal)	1,135	1,146	8. Total Miles Energized (5+6+7)	602	600

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Mississippi Cou
	BORROWER DESIGNATION	AR023
	ENDING DATE	12/31/2022

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	78,140,333	29. Memberships	76,667
2. Construction Work in Progress	24,924,407	30. Patronage Capital	79,788,614
3. Total Utility Plant (1+2)	103,064,739	31. Operating Margins - Prior Years	127,639
4. Accum. Provision for Depreciation and Amort	18,729,061	32. Operating Margins - Current Year	3,084,349
5. Net Utility Plant (3-4)	84,335,678	33. Non-Operating Margins	752,216
6. Nonutility Property - Net	0	34. Other Margins & Equities	4,418,174
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	88,247,658
8. Invest. in Assoc. Org. - Patronage Capital	36,702,672	36. Long-Term Debt CFC (Net)	43,161,156
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	250,953	38. Total Long-Term Debt (36 + 37)	43,161,156
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions - Asset Retirement Obligations	2,924,491
13. Special Funds	22,298	41. Total Other Noncurrent Liabilities (39+40)	2,924,491
14. Total Other Property & Investments (6 thru 13)	36,975,924	42. Notes Payable	0
15. Cash-General Funds	1,632,526	43. Accounts Payable	21,193,172
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	148,531
17. Special Deposits	0	45. Current Maturities Long-Term Debt	1,643,924
18. Temporary Investments	4,191,758	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	1,100,000	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	21,201,886	48. Other Current & Accrued Liabilities	1,589,428
21. Accounts Receivable - Net Other	5,545,835	49. Total Current & Accrued Liabilities (42 thru 48)	24,575,056
22. Renewable Energy Credits	0	50. Deferred Credits	5
23. Materials & Supplies - Electric and Other	3,138,935	51. Total Liabilities & Other Credits (35+38+41+49+50)	158,908,366
24. Prepayments	41,325	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
25. Other Current & Accrued Assets	718,068	Balance Beginning of Year	0
26. Total Current & Accrued Assets (15 thru 25)	37,570,332	Amounts Received This Year (Net)	0
27. Deferred Debits	26,432	TOTAL Contributions-In-Aid-Of-Construction	0
28. Total Assets & Other Debits (5+14+26+27)	158,908,366		

PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

Note 1 Line 13 - Special Funds - Director's Deferred Compensation & TPI Scholarship

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT				BORROWER NAME Mississippi Cou	
				BORROWER DESIGNATION AR023	
				ENDING DATE 12/31/2022	

PART E. CHANGES IN UTILITY PLANT

	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1	Distribution Plant Subtotal	61,339,416	10,203,048	7,092,596	0	64,449,869
2	General Plant Subtotal	2,356,077	132,184	39,182	0	2,449,078
3	Headquarters Plant	11,160,414	6,167	0	0	11,166,582
4	Intangibles	0	0	0	0	0
5	Transmission Plant Subtotal	73,114	5,051	3,362	0	74,804
6	Regional Transmission and Market Operation Plant	0	0	0	0	0
7	Production Plant - Steam	0	0	0	0	0
8	Production Plant - Nuclear	0	0	0	0	0
9	Production Plant - Hydro	0	0	0	0	0
10	Production Plant - Other	0	0	0	0	0
11	All Other Utility Plant	0	0	0	0	0
12	SUBTOTAL: (1 thru 11)	74,929,022	10,346,451	7,135,139	0	78,140,333
13	Construction Work in Progress	19,852,976	5,071,431			24,924,407
14	TOTAL UTILITY PLANT (12+13)	94,781,998	15,417,881	7,135,139	0	103,064,739

CFC NO LONGER REQUIRES SECTIONS "F", "J", AND "M" DATA
 Those sections refer to data on "Materials and Supplies" (F), "Energy Efficiency and Conservation Loan Program" (J),
 and "Annual Meeting and Board Data" (M).

PART H. SERVICE INTERRUPTIONS

	ITEM	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	TOTAL (e)
		Power Supplier (a)	Major Event (b)	Planned (c)	All Other (d)	
1	Present Year	28.74	101.82	0.00	128.34	258.90
2	Five-Year Average	59.94	254.32	77.72	213.78	605.76

PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS

1	Number of Full Time Employees	21	4	Payroll - Expensed	922,183
2	Employee - Hours Worked - Regular Time	43,802	5	Payroll - Capitalized	598,715
3	Employee - Hours Worked - Overtime	1,994	6	Payroll - Other	411,808

PART J. PATRONAGE CAPITAL

	ITEM	THIS YEAR (a)	CUMULATIVE (b)
1	General Retirement	1,096,161	59,503,285
2	Special Retirements	403,835	4,040,672
3	Total Retirements (1+2)	1,499,996	63,543,957
4	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	2,173,945	
5	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	56,209	
6	Total Cash Received (4+5)	2,230,155	

PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE

1. Amount Due Over 60 Days:	108,178
2. Amount Written Off During Year:	69,487

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT							BORROWER NAME		Mississippi Cou	
							BORROWER DESIGNATION		AR023	
							ENDING DATE		12/31/2022	
PART L. KWH PURCHASED AND TOTAL COST										
	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		
								FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1	Arkansas Electric Coop. Corp.			0 None	3,271,107,169	217,826,699	6.66	89,865,019	(2,544,301)	Comments
2				0 None	0	0	0.00	0	0	Comments
3				0 None	0	0	0.00	0	0	Comments
4				0 None	0	0	0.00	0	0	Comments
5				0 None	0	0	0.00	0	0	Comments
6				0 None	0	0	0.00	0	0	Comments
7				0 None	0	0	0.00	0	0	Comments
8				0 None	0	0	0.00	0	0	Comments
9				0 None	0	0	0.00	0	0	Comments
10				0 None	0	0	0.00	0	0	Comments
11				0 None	0	0	0.00	0	0	Comments
12				0 None	0	0	0.00	0	0	Comments
13				0 None	0	0	0.00	0	0	Comments
14				0 None	0	0	0.00	0	0	Comments
15				0 None	0	0	0.00	0	0	Comments
16				0 None	0	0	0.00	0	0	Comments
17				0 None	0	0	0.00	0	0	Comments
18				0 None	0	0	0.00	0	0	Comments
19				0 None	0	0	0.00	0	0	Comments
20				0 None	0	0	0.00	0	0	Comments
21	TOTALS				3,271,107,169	217,826,699	6.66	89,865,019	(2,544,301)	

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Mississippi Cou
	BORROWER DESIGNATION	AR023
	ENDING DATE	12/31/2022

PART L. KWH PURCHASED AND TOTAL COST (Continued)

COMMENTS	
1	
2	
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NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Mississippi Cou
	BORROWER DESIGNATION	AR023
	ENDING DATE	12/31/2022

PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)

LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.			\$0
2.			\$0
3.			\$0
		TOTAL	\$0

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000).

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1	National Rural Utilities Cooperative Finance Corporation	43,161,156	1,451,227	1,536,999	2,988,226	
2	NCSC	0	0	0	0	
3	Farmer Mac	0	0	0	0	
4		0	0	0	0	
5		0	0	0	0	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	TOTAL (Sum of 1 thru 9)	\$43,161,156	\$1,451,227	\$1,536,999	\$2,988,226	

COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Mississippi Cou
	BORROWER DESIGNATION	AR023
	ENDING DATE	12/31/2022

PART R. POWER REQUIREMENTS DATABASE

CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	3,270	3,252	3,261	
	b. KWH Sold				58,275,623
	c. Revenue				5,462,734
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	792	822	807	
	b. KWH Sold				11,719,793
	c. Revenue				1,419,078
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	735	743	739	
	b. KWH Sold				16,363,146
	c. Revenue				1,649,714
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	43	44	44	
	b. KWH Sold				3,032,956,603
	c. Revenue				205,769,076
6. Public Street & Highway Lighting	a. No. Consumers Served	10	10	10	
	b. KWH Sold				317,475
	c. Revenue				41,270
7. Other Sales to Public Authority	a. No. Consumers Served	24	24	24	
	b. KWH Sold				853,419
	c. Revenue				84,325
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	1	1	1	
	b. KWH Sold				138,707,952
	c. Revenue				11,863,097
10. TOTAL No. of Consumers (lines 1a thru 9a)		4,875	4,896	4,886	
11. TOTAL KWH Sold (lines 1b thru 9b)					3,259,194,011
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					226,289,293
13. Transmission Revenue					0
14. Other Electric Revenue					1,432,446
15. KWH - Own Use					0
16. TOTAL KWH Purchased					3,271,107,169
17. TOTAL KWH Generated					0
18. Cost of Purchases and Generation					217,826,699
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (Metered)					586,655
		<input type="radio"/> None <input type="radio"/> Non-coincident <input checked="" type="radio"/> Coincident			

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Mississippi Cou
	BORROWER DESIGNATION	AR023
	ENDING DATE	12/31/2022

PART S. ENERGY EFFICIENCY PROGRAMS

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	0	0	0	0	0	0
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	0	0	0	0	0	0
4.	Comm. and Ind. 1000 KVA or Less	0	0	0	0	0	0
5.	Comm. and Ind. Over 1000 KVA	0	0	0	0	0	0
6.	Public Street and Highway Lighting	0	0	0	0	0	0
7.	Other Sales to Public Authorities	0	0	0	0	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	0	0	0
10.	TOTAL	0	0	0	0	0	0

NATIONAL RURAL UTILITIES		BORROWER NAME	Mississippi Con
COOPERATIVE FINANCE CORPORATION		BORROWER DESIGNATION	AR023
FINANCIAL AND STATISTICAL REPORT		ENDING DATE	12/31/2022

(All investments refer to your most recent CFC Loan Agreement)

7a - PART 1 - INVESTMENTS			
DESCRIPTION	(a)	INCLUDED (S)	EXCLUDED (S)
	(b)		(c)
		INCOME OR LOSS	(d)

2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS

5	Patronage Cap., AECC, AECL, NRUCFC, NISC, FED, NRTC, CRC	1,219,344	35,483,328	
6	Investment in CTC		244,953	
7	Membership, NRUCFC, CRC, Touchstone	5,000	1,000	
8				
Subtotal (Line 5 thru 8)		1,224,344	35,729,282	0

3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS

9				
10				
11				
12				
Subtotal (Line 9 thru 12)		0	0	0

4. OTHER INVESTMENTS

13				
14				
15				
16				
Subtotal (Line 13 thru 16)		0	0	0

5. SPECIAL FUNDS

17	Deferred Compensation, Directors	23,298		
18	TPI Scholarship	(1,000)		
19				
20				
Subtotal (Line 17 thru 20)		22,298	0	0

6. CASH - GENERAL

21	Cash - Farmers Bank		595,514	
22	Cash - Southern Bancorp - Net		1,031,912	
23	Working Funds	5,100		
24				
Subtotal (Line 21 thru 24)		5,100	1,627,426	0

7. SPECIAL DEPOSITS

25				
26				
27				
28				
Subtotal (Line 25 thru 28)		0	0	0

8. TEMPORARY INVESTMENTS

29	Temp. Invest. - AECC LOC	4,173,797		
30	Temp. Invest. - AECL LOC	12,031		
31	Temp. Invest. - Farmers Bank MM	5,930		
32				
Subtotal (Line 29 thru 32)		4,191,758	0	0

9. ACCOUNT & NOTES RECEIVABLE - NET

33	Notes Receivable		1,100,000	
34	Accts. Receivable	5,502,506		
35	Employee Accts. Receivable	1,498		
36	AR Local Sales Tax Refund	41,831		
Subtotal (Line 33 thru 36)		5,545,835	1,100,000	0

10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED

37				
38				
39				
40				
Subtotal (Line 37 thru 40)		0	0	0
Total		10,989,335	38,456,707	0

NATIONAL RURAL UTILITIES			BORROWER NAME		Mississippi Cou
COOPERATIVE FINANCE CORPORATION			BORROWER DESIGNATION		AR023
FINANCIAL AND STATISTICAL REPORT			ENDING DATE	12/31/2022	
(All investments refer to your most recent CFC Loan Agreement)					
7a - PART II. LOAN GUARANTEES					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART III. LOANS					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				10,989,335
2	LARGER OF (a) OR (b)				44,123,829
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			15,459,711	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			44,123,829	

FINANCIAL AND STATISTICAL REPORT

Arkansas-23-Mississippi

BORROWER NAME AND ADDRESS

Mississippi County Electric Cooperative, Inc.
P.O. Box 7
Blytheville, AR 72316-0007

INSTRUCTIONS- Submit and original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2

PERIOD ENDED

November 30, 2022

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system of the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANGER OR ACCOUNTANT

December 12, 2022

DATE

SIGNATURE OF MANAGER

December 12, 2022

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	(d)
1. Operating Revenue and Patronage Capital	194,131,966.45	206,745,884.38	182,398,138.00	17,309,323.23
2. Power Production Expense				
3. Cost of Purchased Power	186,155,187.20	197,407,296.00	173,477,368.37	16,507,019.47
4. Transmission Expense				
5. Distribution Expense - Operation	1,028,319.81	1,204,700.17	1,198,618.45	89,671.73
6. Distirbution Expense - Maintenance	1,241,254.56	1,285,837.22	1,221,635.89	89,049.72
7. Consumer Accounts Expense	516,496.46	583,723.65	526,807.53	51,776.08
8. Customer Service and Information Expense	61,376.43	73,687.94	60,574.23	11,780.91
9. Sales Expense				
10. Administrative and General Expense	1,303,895.58	1,415,285.13	1,188,660.88	135,329.67
11. Total Operation & Maintenance Expense (2 thru 10)	190,306,530.04	201,970,530.11	177,673,665.35	16,884,627.58
12. Depreciation and AmORIZATION Expense	1,992,124.40	2,049,476.08	2,249,476.02	176,814.55
13. Tax Expense - Property				
14. Tax Expense - Other	13,881.00	44,705.00		35,705.00
15. Interest on Long-Term Debt	974,992.96	1,396,060.84	1,275,695.51	142,494.82
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	1,309.86	471.01	1,308.32	42.90
18. Other Deductions	2,380.80	8,603.62	11,000.00	2,589.95
19. Total Cost of Electric Service (11 thru 18)	193,291,219.06	205,469,846.66	181,211,145.20	17,242,274.80
20. Patronage Capital & Operating Margins (1 minus 19)	840,747.39	1,276,037.72	1,186,992.80	67,048.43
21. Non-Operating Margins - Interest	127,962.24	287,670.50	123,848.03	35,233.87
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non-Operating Margins - Other	4,782.84	1,393.72	1,576.86	107.39
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends	202,022.99	360,835.85	191,492.34	
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 26)	1,175,515.46	1,925,937.79	1,503,910.03	102,389.69

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Served Connected	146	105	5. Miles Transmission	1.29	1.29
2. Served Retired	77	88	6. Miles Distribution - Overhead	567.41	562.44
3. Total Served in Place	6,022	6,041	7. Miles Distribution - Underground	37.24	36.27
Idle Services			Total Miles		
4. (Exclude Seasonal)	1,102	1,111	8. Engerized (5+6+7)	605.94	600.00

FINANCIAL AND STATISTICAL REPORT

Arkansas-23-Mississippi

PERIOD ENDED

RUS USE ONLY

November 30, 2022

INSTRUCTIONS - See RUS Bulletin 1717B-2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS

LIABILITIES AND OTHER CREDITS

1. Total Utility Plant in Service.....	71,837,316.55	30. Memberships.....	76,692.47
2. Construction Work in Progress.....	23,906,248.15	31. Patronage Capital.....	79,788,614.16
3. Total Utility Plant (1 + 2).....	95,743,564.70	32. Operating Margins - Prior Years.....	127,638.73
4. Accum. Provision for Depreciation and Amort.....	12,347,756.41	33. Operating Margins - Current Year.....	1,636,873.57
5. Net Utility Plant (3 - 4).....	83,395,808.29	34. Non-Operating Margins.....	289,064.22
6. Non-Utility Property (Net).....		35. Other Margins and Equities.....	3,544,740.33
7. Investments in subsidiary companies.....		36. Total Margins & Equities (30 thru 35).....	85,463,623.48
8. Invest. In Assoc. Org. - Patronage Capital.....	36,981,561.56	37. Long-Term Debt - RUS (Net).....	
9. Invest. In Assoc. Org. - Other - General Funds.....		(Payments-Unapplied \$)	
10. Invest. In Assoc. Org. - Other - Nongeneral Funds.....	561,846.64	38. Long-Term Debt - RUS - Econ. Devel. (Net).....	
11. Investments in Economic Development Projects.....		39. Long-Term Debt - Other - RUS Guaranteed.....	
12. Other Investments.....		40. Long-Term Debt - Other (Net).....	44,805,079.88
13. Special Funds.....	27,587.15	41. Total Long-Term Debt (37 thru 40).....	44,805,079.88
14. Total Other Property and Investments (6 thru 13).....	37,570,995.35	42. Obligations Under Capital Leases.....	
15. Cash - General Funds.....	1,758,694.53	43. Accumulated Operating Provisions.....	3,711,864.60
16. Cash - Construction Funds - Trustee.....		44. Total Other Noncurrent Liabilities (42 + 43).....	3,711,864.60
17. Special Deposits.....		45. Notes Payable.....	
18. Temporary Investments.....	4,067,703.11	46. Accounts Payable.....	17,323,067.03
19. Notes Receivable (Net).....	1,112,500.00	47. Consumers Deposits.....	150,070.50
20. Accounts Receivable - Sales of Energy (Net).....	15,584,755.65	48. Other Current and Accrued Liabilities.....	1,426,473.77
21. Accounts Receivable - Other (Net).....	5,378,965.47	49. Total Current & Accrued Liabilities (45 thru 48).....	18,899,611.30
22. Material and Supplies - Electric and Other.....	3,492,265.19	50. Deferred Credits.....	5.46
23. Prepayments.....	90,941.47	51. Accumulated Deferred Income Taxes.....	
24. Other Current and Accrued Assets.....	391,717.37	52. Total Liabilities and Othe Credits	
25. Total Current and Accrued Assets (15 thru 24).....	31,877,542.79	(36 + 41 + 44 + 49 thru 51).....	152,880,184.72
26. Regulatory Assets.....		ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
27. Other Deferred Debits.....	35,838.29	53. Balance Beginning of Year.....	
28. Accumulated Deferred Income Taxes.....		54. Amount Received this Year (Net).....	
29. Total Assets and Other Debits (5+14+25 thru 28).....	152,880,184.72	55. Total Contributions in Aid of Construction.....	

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAILED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPERATE SHEET.)

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

Arkansas-23-Mississippi

BORROWER NAME AND ADDRESS

Mississippi County Electric Cooperative, Inc.
P.O. Box 7
Blytheville, AR 72316-0007

INSTRUCTIONS- Submit and original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2

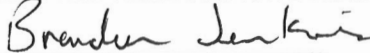
PERIOD ENDED

October 31, 2022

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system of the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES



SIGNATURE OF OFFICE MNGER OR ACCOUNTANT

November 16, 2022

DATE



SIGNATURE OF MANAGER

November 16, 2022

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	175,560,656.21	189,436,561.15	164,997,447.38	15,377,659.19
2. Power Production Expense				
3. Cost of Purchased Power	168,243,639.50	180,900,276.53	156,980,573.38	14,625,701.57
4. Transmission Expense				
5. Distribution Expense - Operation	917,966.58	1,115,028.44	1,079,062.52	107,225.80
6. Distirbution Expense - Maintenance	1,137,702.00	1,196,787.50	1,104,762.48	58,621.05
7. Consumer Accounts Expense	468,663.60	531,947.57	480,298.15	62,452.96
8. Customer Service and Information Expense	54,498.56	61,907.03	53,798.45	6,211.64
9. Sales Expense				
10. Administrative and General Expense	1,170,699.88	1,279,955.46	1,080,402.40	135,381.96
11. Total Operation & Maintenance Expense (2 thru 10)	171,993,170.12	185,085,902.53	160,778,897.38	14,995,594.98
12. Depreciation and Amorization Expense	1,806,534.87	1,872,661.53	2,040,058.78	189,248.13
13. Tax Expense - Property				
14. Tax Expense - Other		9,000.00		
15. Interest on Long-Term Debt	874,286.29	1,253,566.02	1,161,281.54	132,124.41
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	1,191.42	428.11	1,190.02	42.40
18. Other Deductions	940.00	6,013.67	10,000.00	934.95
19. Total Cost of Electric Service (11 thru 18)	174,676,122.70	188,227,571.86	163,991,427.72	15,317,944.87
20. Patronage Capital & Operating Margins (1 minus 19)	884,533.51	1,208,989.29	1,006,019.66	59,714.32
21. Non-Operating Margins - Interest	116,613.17	252,436.63	112,337.69	37,680.67
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non-Operating Margins - Other	4,645.64	1,286.33	1,651.30	210.08
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends	202,022.99	360,835.85	191,492.34	
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 26)	1,207,815.31	1,823,548.10	1,311,500.99	97,605.07

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Serviced Connected	142	99	5. Miles Transmission	1.29	1.29
2. Serviced Retired	74	83	Miles Distribution -		
3. Total Serviced in Place	6,021	6,040	6. Overhead	567.24	562.56
Idle Services			Miles Distribution -		
4. (Exclude Seasonal)	1,079	1,081	7. Underground	37.24	36.27
			Total Miles		
			8. Engerized (5+6+7)	605.77	600.12

FINANCIAL AND STATISTICAL REPORT

Arkansas-23-Mississippi

PERIOD ENDED

RUS USE ONLY

October 31, 2022

INSTRUCTIONS - See RUS Bulletin 1717B-2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	71,580,397.29	30. Memberships.....	76,602.47
2. Construction Work in Progress.....	23,503,421.05	31. Patronage Capital.....	81,288,610.59
3. Total Utility Plant (1 + 2).....	95,083,818.34	32. Operating Margins - Prior Years.....	127,638.73
4. Accum. Provision for Depreciation and Amort.....	12,211,704.20	33. Operating Margins - Current Year.....	1,569,825.14
5. Net Utility Plant (3 - 4).....	82,872,114.14	34. Non-Operating Margins.....	253,722.96
6. Non-Utility Property (Net).....		35. Other Margins and Equities.....	3,531,219.44
7. Investments in subsidiary companies.....		36. Total Margins & Equities (30 thru 35).....	86,847,619.33
8. Invest. In Assoc. Org. - Patronage Capital.....	36,988,925.25	37. Long-Term Debt - RUS (Net).....	
9. Invest. In Assoc. Org. - Other - General Funds.....		(Payments-Unapplied \$)	
10. Invest. In Assoc. Org. - Other - Nongeneral Funds.....	561,846.64	38. Long-Term Debt - RUS - Econ. Devel. (Net).....	
11. Investments in Economic Development Projects.....		39. Long-Term Debt - Other - RUS Guaranteed.....	
12. Other Investments.....		40. Long-Term Debt - Other (Net).....	45,213,311.16
13. Special Funds.....	27,587.15	41. Total Long-Term Debt (37 thru 40).....	45,213,311.16
14. Total Other Property and Investments (6 thru 13).....	37,578,359.04	42. Obligations Under Capital Leases.....	
15. Cash - General Funds.....	1,791,375.18	43. Accumulated Operating Provisions.....	3,694,374.07
16. Cash - Construction Funds - Trustee.....		44. Total Other Noncurrent Liabilities (42 + 43).....	3,694,374.07
17. Special Deposits.....		45. Notes Payable.....	
18. Temporary Investments.....	4,960,458.11	46. Accounts Payable.....	15,149,506.04
19. Notes Receivable (Net).....	1,125,000.00	47. Consumers Deposits.....	150,420.50
20. Accounts Receivable - Sales of Energy (Net).....	15,549,206.68	48. Other Current and Accrued Liabilities.....	1,602,884.11
21. Accounts Receivable - Other (Net).....	5,195,285.43	49. Total Current & Accrued Liabilities (45 thru 48).....	16,902,810.65
22. Material and Supplies - Electric and Other.....	3,368,755.68	50. Deferred Credits.....	5.46
23. Prepayments.....	140,557.83	51. Accumulated Deferred Income Taxes.....	
24. Other Current and Accrued Assets.....	31,764.99	52. Total Liabilities and Othe Credits	
25. Total Current and Accrued Assets (15 thru 24).....	32,162,403.90	(36 + 41 + 44 + 49 thru 51).....	152,658,120.67
26. Regulatory Assets.....		ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
27. Other Deferred Debits.....	45,243.59	53. Balance Beginning of Year.....	
28. Accumulated Deferred Income Taxes.....		54. Amount Received this Year (Net).....	
29. Total Assets and Other Debits (5+14+25 thru 28).....	152,658,120.67	55. Total Contributions in Aid of Construction.....	

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAILED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPERATE SHEET.)

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

Arkansas-23-Mississippi

BORROWER NAME AND ADDRESS

Mississippi County Electric Cooperative, Inc.
P.O. Box 7
Blytheville, AR 72316-0007

INSTRUCTIONS- Submit and original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2

PERIOD ENDED

September 30, 2022

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system of the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

SIGNATURE OF OFFICE MNGER OR ACCOUNTANT

October 18, 2022

DATE

SIGNATURE OF MANAGER

October 18, 2022

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	156,006,141.08	174,058,901.96	146,677,284.67	16,482,220.06
2. Power Production Expense				
3. Cost of Purchased Power	149,335,227.13	166,274,574.96	139,422,167.34	15,907,429.95
4. Transmission Expense				
5. Distribution Expense - Operation	852,982.48	1,007,802.64	996,502.98	100,936.70
6. Distirbution Expense - Maintenance	1,021,314.88	1,138,166.45	975,690.85	135,154.59
7. Consumer Accounts Expense	418,461.70	469,494.61	429,756.83	50,236.53
8. Customer Service and Information Expense	48,676.01	55,695.39	48,098.71	7,686.75
9. Sales Expense				
10. Administrative and General Expense	1,062,957.97	1,144,573.50	986,258.09	127,218.98
11. Total Operation & Maintenance Expense (2 thru 10)	152,739,620.17	170,090,307.55	142,858,474.80	16,328,663.50
12. Depreciation and Amorization Expense	1,621,477.13	1,683,413.40	1,831,193.81	188,637.40
13. Tax Expense - Property				
14. Tax Expense - Other		9,000.00		3,000.00
15. Interest on Long-Term Debt	787,229.21	1,121,441.61	1,046,867.57	132,124.00
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	1,072.07	385.71	1,070.81	42.34
18. Other Deductions	940.00	5,078.72	9,000.00	89.95
19. Total Cost of Electric Service (11 thru 18)	155,150,338.58	172,909,626.99	145,746,606.99	16,652,557.19
20. Patronage Capital & Operating Margins (1 minus 19)	855,802.50	1,149,274.97	930,677.68	(170,337.13)
21. Non-Operating Margins - Interest	107,159.45	214,755.96	101,417.65	41,886.21
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non-Operating Margins - Other	2,022.18	1,076.25	1,521.99	207.38
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends	202,022.99	360,835.85	191,492.34	335,423.00
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 26)	1,167,007.12	1,725,943.03	1,225,109.66	207,179.46

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Served Connected	133	93	5. Miles Transmission	1.29	1.29
2. Served Retired	69	79	Miles Distribution -		
3. Total Served in Place	6,017	6,038	6. Overhead	567.23	562.44
Idle Services			Miles Distribution -		
4. (Exclude Seasonal)	1,005	978	7. Underground	37.19	36.09
			Total Miles		
			8. Engerized (5+6+7)	605.71	599.82

FINANCIAL AND STATISTICAL REPORT

Arkansas-23-Mississippi

PERIOD ENDED

RUS USE ONLY

September 30, 2022

INSTRUCTIONS - See RUS Bulletin 1717B-2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	76,511,460.73	30. Memberships.....	76,477.47
2. Construction Work in Progress.....	23,310,594.95	31. Patronage Capital.....	81,288,619.53
3. Total Utility Plant (1 + 2).....	99,822,055.68	32. Operating Margins - Prior Years.....	127,638.73
4. Accum. Provision for Depreciation and Amort.....	17,252,984.56	33. Operating Margins - Current Year.....	1,510,110.82
5. Net Utility Plant (3 - 4).....	82,569,071.12	34. Non-Operating Margins.....	215,832.21
6. Non-Utility Property (Net).....		35. Other Margins and Equities.....	3,542,908.11
7. Investments in subsidiary companies.....		36. Total Margins & Equities (30 thru 35).....	86,761,586.87
8. Invest. In Assoc. Org. - Patronage Capital.....	36,988,925.25	37. Long-Term Debt - RUS (Net).....	
9. Invest. In Assoc. Org. - Other - General Funds.....		(Payments-Unapplied \$).....	
10. Invest. In Assoc. Org. - Other - Nongeneral Funds.....	561,846.64	38. Long-Term Debt - RUS - Econ. Devel. (Net).....	
11. Investments in Economic Development Projects.....		39. Long-Term Debt - Other - RUS Guaranteed.....	
12. Other Investments.....		40. Long-Term Debt - Other (Net).....	45,213,311.16
13. Special Funds.....	27,587.15	41. Total Long-Term Debt (37 thru 40).....	45,213,311.16
14. Total Other Property and Investments (6 thru 13).....	37,578,359.04	42. Obligations Under Capital Leases.....	
15. Cash - General Funds.....	1,958,100.97	43. Accumulated Operating Provisions.....	3,679,111.34
16. Cash - Construction Funds - Trustee.....		44. Total Other Noncurrent Liabilities (42 + 43).....	3,679,111.34
17. Special Deposits.....		45. Notes Payable.....	
18. Temporary Investments.....	5,230,747.63	46. Accounts Payable.....	16,467,271.64
19. Notes Receivable (Net).....	1,137,500.00	47. Consumers Deposits.....	147,970.50
20. Accounts Receivable - Sales of Energy (Net).....	16,599,639.67	48. Other Current and Accrued Liabilities.....	1,407,411.95
21. Accounts Receivable - Other (Net).....	5,095,654.87	49. Total Current & Accrued Liabilities (45 thru 48).....	18,022,654.09
22. Material and Supplies - Electric and Other.....	3,186,834.46	50. Deferred Credits.....	(32.81)
23. Prepayments.....	190,174.17	51. Accumulated Deferred Income Taxes.....	
24. Other Current and Accrued Assets.....	75,899.83	52. Total Liabilities and Othe Credits	
25. Total Current and Accrued Assets (15 thru 24).....	33,474,551.60	(36 + 41 + 44 + 49 thru 51).....	153,676,630.65
26. Regulatory Assets.....		ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
27. Other Deferred Debits.....	54,648.89	53. Balance Beginning of Year.....	
28. Accumulated Deferred Income Taxes.....		54. Amount Received this Year (Net).....	
29. Total Assets and Other Debits (5+14+25 thru 28).....	153,676,630.65	55. Total Contributions in Aid of Construction.....	

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAILED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPERATE SHEET.)

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

Arkansas-23-Mississippi

BORROWER NAME AND ADDRESS

Mississippi County Electric Cooperative, Inc.
P.O. Box 7
Blytheville, AR 72316-0007

INSTRUCTIONS- Submit and original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2

PERIOD ENDED
August 31, 2022

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system at the best of our knowledge and belief.

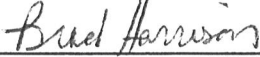
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES



SIGNATURE OF OFFICE MNGER OR ACCOUNTANT

September 19, 2022

DATE



SIGNATURE OF MANAGER

September 19, 2022

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	138,805,712.39	157,576,681.90	130,649,144.17	21,482,049.63
2. Power Production Expense				
3. Cost of Purchased Power	132,580,852.11	150,367,145.01	123,816,866.03	20,514,471.92
4. Transmission Expense				
5. Distribution Expense - Operation	712,183.08	906,865.94	848,460.89	122,058.06
6. Distirbution Expense - Maintenance	907,671.00	1,003,011.86	869,770.32	103,318.42
7. Consumer Accounts Expense	372,099.82	419,258.08	385,414.05	53,583.81
8. Customer Service and Information Expense	43,231.67	48,008.64	42,765.20	6,323.01
9. Sales Expense				
10. Administrative and General Expense	959,891.50	1,017,354.52	892,262.76	145,537.51
11. Total Operation & Maintenance Expense (2 thru 10)	135,575,929.18	153,761,644.05	126,855,539.25	20,945,292.73
12. Depreciation and Amorization Expense	1,437,845.00	1,494,776.00	1,623,723.92	188,392.80
13. Tax Expense - Property				
14. Tax Expense - Other		6,000.00		
15. Interest on Long-Term Debt	700,172.13	989,317.61	932,453.60	153,541.61
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	952.17	343.37	951.05	42.03
18. Other Deductions	440.00	4,988.77	8,000.00	89.95
19. Total Cost of Electric Service (11 thru 18)	137,715,338.48	156,257,069.80	129,420,667.82	21,287,359.12
20. Patronage Capital & Operating Margins (1 minus 19)	1,090,373.91	1,319,612.10	1,228,476.35	194,690.51
21. Non-Operating Margins - Interest	100,340.74	172,869.75	92,098.78	42,943.35
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non-Operating Margins - Other	1,612.02	868.87	1,347.03	173.29
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends	749.20	25,412.85	710.15	317.85
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 26)	1,193,075.87	1,518,763.57	1,322,632.31	238,125.00

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Served Connected	116	85	5. Miles Transmission	1.29	1.29
2. Served Retired	64	72	Miles Distribution -		
3. Total Served in Place	6,005	6,037	6. Overhead	567.19	562.43
Idle Services			Miles Distribution -		
4. (Exclude Seasonal)	984	982	7. Underground	37.17	36.03
			Total Miles		
			8. Engerized (5+6+7)	605.65	599.75

FINANCIAL AND STATISTICAL REPORT

Arkansas-23-Mississippi

PERIOD ENDED

RUS USE ONLY

August 31, 2022

INSTRUCTIONS - See RUS Bulletin 1717B-2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	76,291,073.83	30. Memberships.....	76,512.47
2. Construction Work in Progress.....	23,040,335.10	31. Patronage Capital.....	81,288,619.53
3. Total Utility Plant (1 + 2).....	99,331,408.93	32. Operating Margins - Prior Years.....	127,638.73
4. Accum. Provision for Depreciation and Amort.....	17,125,554.92	33. Operating Margins - Current Year.....	1,345,024.95
5. Net Utility Plant (3 - 4).....	82,205,854.01	34. Non-Operating Margins.....	173,738.62
6. Non-Utility Property (Net).....		35. Other Margins and Equities.....	3,496,727.92
7. Investments in subsidiary companies.....		36. Total Margins & Equities (30 thru 35).....	86,508,262.22
8. Invest. In Assoc. Org. - Patronage Capital.....	36,753,290.72	37. Long-Term Debt - RUS (Net).....	
9. Invest. In Assoc. Org. - Other - General Funds.....		(Payments-Unapplied \$)	
10. Invest. In Assoc. Org. - Other - Nongeneral Funds.....	561,846.64	38. Long-Term Debt - RUS - Econ. Devel. (Net).....	
11. Investments in Economic Development Projects.....		39. Long-Term Debt - Other - RUS Guaranteed.....	
12. Other Investments.....		40. Long-Term Debt - Other (Net).....	45,213,311.16
13. Special Funds.....	27,587.15	41. Total Long-Term Debt (37 thru 40).....	45,213,311.16
14. Total Other Property and Investments (6 thru 13).....	37,342,724.51	42. Obligations Under Capital Leases.....	
15. Cash - General Funds.....	2,688,375.76	43. Accumulated Operating Provisions.....	3,668,137.61
16. Cash - Construction Funds - Trustee.....		44. Total Other Noncurrent Liabilities (42 + 43).....	3,668,137.61
17. Special Deposits.....		45. Notes Payable.....	
18. Temporary Investments.....	5,007,093.90	46. Accounts Payable.....	21,256,220.87
19. Notes Receivable (Net).....	1,150,000.00	47. Consumers Deposits.....	148,917.50
20. Accounts Receivable - Sales of Energy (Net).....	21,333,128.92	48. Other Current and Accrued Liabilities.....	1,867,714.14
21. Accounts Receivable - Other (Net).....	4,955,829.32	49. Total Current & Accrued Liabilities (45 thru 48).....	23,272,852.51
22. Material and Supplies - Electric and Other.....	3,152,415.61	50. Deferred Credits.....	
23. Prepayments.....	239,790.51	51. Accumulated Deferred Income Taxes.....	
24. Other Current and Accrued Assets.....	523,296.77	52. Total Liabilities and Othe Credits	
25. Total Current and Accrued Assets (15 thru 24).....	39,049,930.79	(36 + 41 + 44 + 49 thru 51).....	158,662,563.50
26. Regulatory Assets.....		ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
27. Other Deferred Debits.....	64,054.19	53. Balance Beginning of Year.....	
28. Accumulated Deferred Income Taxes.....		54. Amount Received this Year (Net).....	
29. Total Assets and Other Debits (5+14+25 thru 28).....	158,662,563.50	55. Total Contributions in Aid of Construction.....	

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPERATE SHEET.)

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

Arkansas-23-Mississippi

BORROWER NAME AND ADDRESS

Mississippi County Electric Cooperative, Inc.

P.O. Box 7

Blytheville, AR 72316-0007

INSTRUCTIONS- Submit and original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2

PERIOD ENDED

July 31, 2022

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

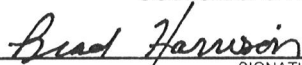
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES



SIGNATURE OF OFFICE MNGER OR ACCOUNTANT

August 15, 2022

DATE



SIGNATURE OF MANAGER

August 15, 2022

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	118,613,316.75	136,094,632.27	111,608,496.33	22,257,346.55
2. Power Production Expense				
3. Cost of Purchased Power	113,359,732.91	129,852,673.09	105,699,306.61	21,292,945.12
4. Transmission Expense				
5. Distribution Expense - Operation	597,785.60	784,807.88	715,128.68	132,502.37
6. Distirbution Expense - Maintenance	835,136.54	899,693.44	769,046.58	135,205.51
7. Consumer Accounts Expense	324,529.89	365,674.27	336,089.41	69,472.36
8. Customer Service and Information Expense	37,155.37	41,685.63	36,810.51	6,289.84
9. Sales Expense				
10. Administrative and General Expense	830,242.63	871,817.01	776,340.54	126,273.94
11. Total Operation & Maintenance Expense (2 thru 10)	115,984,582.94	132,816,351.32	108,332,722.33	21,762,689.14
12. Depreciation and Amorization Expense	1,254,879.86	1,306,383.20	1,416,900.77	187,841.24
13. Tax Expense - Property				
14. Tax Expense - Other		6,000.00		
15. Interest on Long-Term Debt	612,541.38	835,776.00	817,285.69	110,817.65
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	832.84	301.34	831.86	41.92
18. Other Deductions	440.00	4,898.82	7,000.00	89.95
19. Total Cost of Electric Service (11 thru 18)	117,853,277.02	134,969,710.68	110,574,740.65	22,061,479.90
20. Patronage Capital & Operating Margins (1 minus 19)	760,039.73	1,124,921.59	1,033,755.68	195,866.65
21. Non-Operating Margins - Interest	105,123.44	129,926.40	82,779.91	32,705.13
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non-Operating Margins - Other	390.36	695.58	1,164.00	147.30
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends	749.20	25,095.00	710.15	
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 26)	866,302.73	1,280,638.57	1,118,409.74	228,719.08

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Serviced Connected	105	58	5. Miles Transmission	1.29	1.29
2. Serviced Retired	48	39	Miles Distribution -		
3. Total Serviced in Place	6,010	6,043	6. Overhead	566.76	562.64
Idle Services			Miles Distribution -		
4. (Exclude Seasonal)	999	1,009	7. Underground	37.13	36.03
			Total Miles		
			8. Engerized (5+6+7)	605.18	599.96

FINANCIAL AND STATISTICAL REPORT

Arkansas-23-Mississippi

PERIOD ENDED

RUS USE ONLY

July 31, 2022

INSTRUCTIONS - See RUS Bulletin 1717B-2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS

1. Total Utility Plant in Service.....	76,310,031.33
2. Construction Work in Progress.....	23,759,728.59
3. Total Utility Plant (1 + 2).....	100,069,759.92
4. Accum. Provision for Depreciation and Amort.....	18,423,295.02
5. Net Utility Plant (3 - 4).....	81,646,464.90
6. Non-Utility Property (Net).....	
7. Investments in subsidiary companies.....	
8. Invest. In Assoc. Org. - Patronage Capital.....	36,757,118.98
9. Invest. In Assoc. Org. - Other - General Funds.....	
10. Invest. In Assoc. Org. - Other - Nongeneral Funds.....	561,846.64
11. Investments in Economic Development Projects.....	
12. Other Investments.....	
13. Special Funds.....	27,587.15
14. Total Other Property and Investments (6 thru 13).....	37,346,552.77
15. Cash - General Funds.....	2,672,770.06
16. Cash - Construction Funds - Trustee.....	
17. Special Deposits.....	
18. Temporary Investments.....	6,472,193.56
19. Notes Receivable (Net).....	1,162,500.00
20. Accounts Receivable - Sales of Energy (Net).....	21,520,388.69
21. Accounts Receivable - Other (Net).....	4,746,457.74
22. Material and Supplies - Electric and Other.....	3,129,786.35
23. Prepayments.....	289,406.85
24. Other Current and Accrued Assets.....	655,806.83
25. Total Current and Accrued Assets (15 thru 24).....	40,649,310.08
26. Regulatory Assets.....	
27. Other Deferred Debits.....	73,459.49
28. Accumulated Deferred Income Taxes.....	
29. Total Assets and Other Debits (5+14+25 thru 28).....	159,715,787.24

LIABILITIES AND OTHER CREDITS

30. Memberships.....	76,387.47
31. Patronage Capital.....	81,288,619.53
32. Operating Margins - Prior Years.....	127,638.73
33. Operating Margins - Current Year.....	1,150,016.59
34. Non-Operating Margins.....	130,621.98
35. Other Margins and Equities.....	3,496,727.92
36. Total Margins & Equities (30 thru 35).....	86,270,012.22
37. Long-Term Debt - RUS (Net).....	
(Payments-Unapplied \$.....)	
38. Long-Term Debt - RUS - Econ. Devel. (Net).....	
39. Long-Term Debt - Other - RUS Guaranteed.....	
40. Long-Term Debt - Other (Net).....	45,599,272.04
41. Total Long-Term Debt (37 thru 40).....	45,599,272.04
42. Obligations Under Capital Leases.....	
43. Accumulated Operating Provisions.....	3,646,358.08
44. Total Other Noncurrent Liabilities (42 + 43).....	3,646,358.08
45. Notes Payable.....	
46. Accounts Payable.....	22,026,825.15
47. Consumers Deposits.....	148,107.50
48. Other Current and Accrued Liabilities.....	2,025,212.25
49. Total Current & Accrued Liabilities (45 thru 48).....	24,200,144.90
50. Deferred Credits.....	
51. Accumulated Deferred Income Taxes.....	
52. Total Liabilities and Othe Credits.....	
(36 + 41 + 44 + 49 thru 51).....	159,715,787.24

ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION

53. Balance Beginning of Year.....	
54. Amount Received this Year (Net).....	
55. Total Contributions in Aid of Construction.....	

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAILED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPERATE SHEET.)

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

Arkansas-23-Mississippi

BORROWER NAME AND ADDRESS

Mississippi County Electric Cooperative, Inc.
P.O. Box 7
Blytheville, AR 72316-0007

INSTRUCTIONS- Submit and original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2

PERIOD ENDED

June 30, 2022

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system of the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

SIGNATURE OF OFFICE MNGER OR ACCOUNTANT

July 11, 2022

DATE

SIGNATURE OF MANAGER

July 11, 2022

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	99,515,661.30	113,837,285.72	93,652,688.69	22,580,276.54
2. Power Production Expense				
3. Cost of Purchased Power	94,981,608.71	108,559,727.97	88,576,855.74	21,690,479.97
4. Transmission Expense				
5. Distribution Expense - Operation	489,541.92	652,305.51	586,737.90	113,584.82
6. Distirbution Expense - Maintenance	693,727.41	764,487.93	658,915.49	106,743.48
7. Consumer Accounts Expense	270,548.36	296,201.91	281,741.53	33,849.39
8. Customer Service and Information Expense	31,102.31	35,395.79	30,901.08	6,092.28
9. Sales Expense				
10. Administrative and General Expense	704,903.84	745,543.07	661,472.50	111,771.63
11. Total Operation & Maintenance Expense (2 thru 10)	97,171,432.55	111,053,662.18	90,796,624.24	22,062,521.57
12. Depreciation and Amorization Expense	1,072,580.19	1,118,541.96	1,210,791.30	187,612.70
13. Tax Expense - Property				
14. Tax Expense - Other		6,000.00		3,000.00
15. Interest on Long-Term Debt	524,480.83	724,958.35	701,552.92	110,827.65
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	714.03	259.42	713.19	42.02
18. Other Deductions	200.00	4,808.87	6,000.00	1,733.95
19. Total Cost of Electric Service (11 thru 18)	98,769,407.60	112,908,230.78	92,715,681.65	22,365,727.89
20. Patronage Capital & Operating Margins (1 minus 19)	746,253.70	929,054.94	937,007.04	214,548.65
21. Non-Operating Margins - Interest	81,241.10	97,221.27	69,807.45	19,418.19
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non-Operating Margins - Other	793.75	548.28	980.80	90.13
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends		25,095.00		
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 26)	828,288.55	1,051,919.49	1,007,795.29	234,056.97

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Served Connected	93	47	5. Miles Transmission	1.29	1.29
2. Served Retired	38	36	Miles Distribution -		
3. Total Served in Place	6,008	6,035	6. Overhead	566.89	562.60
Idle Services			Miles Distribution -		
4. (Exclude Seasonal)	1,009	1,010	7. Underground	37.13	35.95
			Total Miles		
			8. Engerized (5+6+7)	605.31	599.84

FINANCIAL AND STATISTICAL REPORT

Arkansas-23-Mississippi

PERIOD ENDED

RUS USE ONLY

June 30, 2022

INSTRUCTIONS - See RUS Bulletin 1717B-2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	76,095,464.59	30. Memberships.....	76,212.47
2. Construction Work in Progress.....	23,504,746.45	31. Patronage Capital.....	81,288,619.53
3. Total Utility Plant (1 + 2).....	99,600,211.04	32. Operating Margins - Prior Years.....	127,638.73
4. Accum. Provision for Depreciation and Amort.....	18,267,764.64	33. Operating Margins - Current Year.....	954,149.94
5. Net Utility Plant (3 - 4).....	81,332,446.40	34. Non-Operating Margins.....	97,769.55
6. Non-Utility Property (Net).....		35. Other Margins and Equities.....	3,496,727.92
7. Investments in subsidiary companies.....		36. Total Margins & Equities (30 thru 35).....	86,041,118.14
8. Invest. In Assoc. Org. - Patronage Capital.....	36,757,118.98	37. Long-Term Debt - RUS (Net).....	
9. Invest. In Assoc. Org. - Other - General Funds.....		(Payments-Unapplied \$)	
10. Invest. In Assoc. Org. - Other - Nongeneral Funds.....	561,846.64	38. Long-Term Debt - RUS - Econ. Devel. (Net).....	
11. Investments in Economic Development Projects.....		39. Long-Term Debt - Other - RUS Guaranteed.....	
12. Other Investments.....		40. Long-Term Debt - Other (Net).....	40,099,272.04
13. Special Funds.....	27,587.15	41. Total Long-Term Debt (37 thru 40).....	40,099,272.04
14. Total Other Property and Investments (6 thru 13).....	37,346,552.77	42. Obligations Under Capital Leases.....	
15. Cash - General Funds.....	2,564,751.27	43. Accumulated Operating Provisions.....	3,627,282.95
16. Cash - Construction Funds - Trustee.....		44. Total Other Noncurrent Liabilities (42 + 43).....	3,627,282.95
17. Special Deposits.....		45. Notes Payable.....	
18. Temporary Investments.....	48,134.73	46. Accounts Payable.....	22,237,964.23
19. Notes Receivable (Net).....	1,175,000.00	47. Consumers Deposits.....	146,847.50
20. Accounts Receivable - Sales of Energy (Net).....	24,538,350.61	48. Other Current and Accrued Liabilities.....	2,035,076.16
21. Accounts Receivable - Other (Net).....	4,674,263.24	49. Total Current & Accrued Liabilities (45 thru 48).....	24,419,887.89
22. Material and Supplies - Electric and Other.....	3,158,653.20	50. Deferred Credits.....	
23. Prepayments.....	103,949.19	51. Accumulated Deferred Income Taxes.....	
24. Other Current and Accrued Assets.....	(837,405.18)	52. Total Liabilities and Othe Credits	
25. Total Current and Accrued Assets (15 thru 24).....	35,425,697.06	(36 + 41 + 44 + 49 thru 51).....	154,187,561.02
26. Regulatory Assets.....		ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
27. Other Deferred Debits.....	82,864.79	53. Balance Beginning of Year.....	
28. Accumulated Deferred Income Taxes.....		54. Amount Received this Year (Net).....	
29. Total Assets and Other Debits (5+14+25 thru 28).....	154,187,561.02	55. Total Contributions in Aid of Construction.....	

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAILED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPERATE SHEET.)

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

Arkansas-23-Mississippi

BORROWER NAME AND ADDRESS

Mississippi County Electric Cooperative, Inc.
P.O. Box 7
Blytheville, AR 72316-0007

INSTRUCTIONS- Submit and original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2

PERIOD ENDED

May 31, 2022

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system of the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

SIGNATURE OF OFFICE MNGER OR ACCOUNTANT

June 15, 2022

DATE

SIGNATURE OF MANAGER

June 15, 2022

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	82,886,904.15	91,257,009.18	78,011,169.32	24,351,735.30
2. Power Production Expense				
3. Cost of Purchased Power	79,083,892.31	86,869,248.00	73,752,643.55	23,054,279.20
4. Transmission Expense				
5. Distribution Expense - Operation	332,791.74	538,720.69	380,813.32	222,464.44
6. Distirbution Expense - Maintenance	635,019.55	657,744.45	572,728.58	77,316.64
7. Consumer Accounts Expense	229,463.21	262,352.52	239,425.88	47,177.57
8. Customer Service and Information Expense	25,051.88	29,303.51	25,227.62	6,406.76
9. Sales Expense				
10. Administrative and General Expense	605,715.55	633,771.44	571,269.95	123,707.86
11. Total Operation & Maintenance Expense (2 thru 10)	80,911,934.24	88,991,140.61	75,542,108.90	23,531,352.47
12. Depreciation and Amorization Expense	890,841.81	930,929.26	1,005,267.94	187,103.07
13. Tax Expense - Property				
14. Tax Expense - Other		3,000.00		3,000.00
15. Interest on Long-Term Debt	436,420.28	614,140.70	585,820.15	118,804.46
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	594.42	217.40	593.72	42.75
18. Other Deductions	200.00	3,074.92	5,000.00	2,250.92
19. Total Cost of Electric Service (11 thru 18)	82,239,990.75	90,542,502.89	77,138,790.71	23,842,553.67
20. Patronage Capital & Operating Margins (1 minus 19)	646,913.40	714,506.29	872,378.61	509,181.63
21. Non-Operating Margins - Interest	68,030.34	77,803.08	57,852.80	16,256.17
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non-Operating Margins - Other	755.29	458.15	713.26	227.41
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends		25,095.00		
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 26)	715,699.03	817,862.52	930,944.67	525,665.21

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Served Connected	69	32	5. Miles Transmission	1.29	1.29
2. Served Retired	24	31	Miles Distribution -		
3. Total Served in Place	5,998	6,025	6. Overhead	567.01	563.57
Idle Services			Miles Distribution -		
4. (Exclude Seasonal)	1,040	1,082	7. Underground	37.04	35.95
			Total Miles		
			8. Engerized (5+6+7)	605.34	600.81

FINANCIAL AND STATISTICAL REPORT

Arkansas-23-Mississippi

PERIOD ENDED

RUS USE ONLY

May 31, 2022

INSTRUCTIONS - See RUS Bulletin 1717B-2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	75,906,528.17	30. Memberships.....	76,177.47
2. Construction Work in Progress.....	22,823,617.98	31. Patronage Capital.....	81,288,619.53
3. Total Utility Plant (1 + 2).....	98,730,146.15	32. Operating Margins - Prior Years.....	127,638.73
4. Accum. Provision for Depreciation and Amort.....	18,118,569.16	33. Operating Margins - Current Year.....	739,601.29
5. Net Utility Plant (3 - 4).....	80,611,576.99	34. Non-Operating Margins.....	78,261.23
6. Non-Utility Property (Net).....		35. Other Margins and Equities.....	3,496,727.92
7. Investments in subsidiary companies.....		36. Total Margins & Equities (30 thru 35).....	85,807,026.17
8. Invest. In Assoc. Org. - Patronage Capital.....	36,757,118.98	37. Long-Term Debt - RUS (Net).....	
9. Invest. In Assoc. Org. - Other - General Funds.....		(Payments-Unapplied \$.....)	
10. Invest. In Assoc. Org. - Other - Nongeneral Funds.....	561,846.64	38. Long-Term Debt - RUS - Econ. Devel. (Net).....	
11. Investments in Economic Development Projects.....		39. Long-Term Debt - Other - RUS Guaranteed.....	
12. Other Investments.....		40. Long-Term Debt - Other (Net).....	40,099,272.04
13. Special Funds.....	27,587.15	41. Total Long-Term Debt (37 thru 40).....	40,099,272.04
14. Total Other Property and Investments (6 thru 13).....	37,346,552.77	42. Obligations Under Capital Leases.....	
15. Cash - General Funds.....	2,423,603.12	43. Accumulated Operating Provisions.....	3,612,020.22
16. Cash - Construction Funds - Trustee.....		44. Total Other Noncurrent Liabilities (42 + 43).....	3,612,020.22
17. Special Deposits.....		45. Notes Payable.....	
18. Temporary Investments.....	361,105.43	46. Accounts Payable.....	23,695,778.20
19. Notes Receivable (Net).....	1,187,500.00	47. Consumers Deposits.....	147,197.50
20. Accounts Receivable - Sales of Energy (Net).....	24,768,065.35	48. Other Current and Accrued Liabilities.....	1,787,670.00
21. Accounts Receivable - Other (Net).....	4,635,770.41	49. Total Current & Accrued Liabilities (45 thru 48).....	25,630,645.70
22. Material and Supplies - Electric and Other.....	3,214,186.80	50. Deferred Credits.....	
23. Prepayments.....	115,794.55	51. Accumulated Deferred Income Taxes.....	
24. Other Current and Accrued Assets.....	392,538.62	52. Total Liabilities and Othe Credits.....	
25. Total Current and Accrued Assets (15 thru 24).....	37,098,564.28	(36 + 41 + 44 + 49 thru 51).....	155,148,964.13
26. Regulatory Assets.....		ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
27. Other Deferred Debits.....	92,270.09	53. Balance Beginning of Year.....	
28. Accumulated Deferred Income Taxes.....		54. Amount Received this Year (Net).....	
29. Total Assets and Other Debits (5+14+25 thru 28).....	155,148,964.13	55. Total Contributions in Aid of Construction.....	

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAILED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPERATE SHEET.)

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

Arkansas-23-Mississippi

BORROWER NAME AND ADDRESS

Mississippi County Electric Cooperative, Inc.
P.O. Box 7
Blytheville, AR 72316-0007

INSTRUCTIONS- Submit and original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2

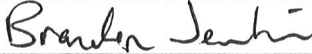
PERIOD ENDED

April 30, 2022

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system at the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.



SIGNATURE OF OFFICE MNGER OR ACCOUNTANT

May 13, 2022

DATE



SIGNATURE OF MANAGER

May 13, 2022

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	65,677,617.54	66,905,273.88	61,960,652.05	18,644,782.23
2. Power Production Expense				
3. Cost of Purchased Power	63,216,640.22	63,814,968.80	58,770,623.08	17,945,734.02
4. Transmission Expense				
5. Distribution Expense - Operation	251,640.89	316,256.25	288,885.84	66,040.01
6. Distirbution Expense - Maintenance	545,869.46	580,427.81	489,447.98	122,414.96
7. Consumer Accounts Expense	176,247.48	215,174.95	185,790.94	54,946.27
8. Customer Service and Information Expense	20,669.25	22,896.75	20,749.90	6,278.34
9. Sales Expense				
10. Administrative and General Expense	486,896.47	510,063.58	462,396.58	159,864.45
11. Total Operation & Maintenance Expense (2 thru 10)	64,697,963.77	65,459,788.14	60,217,894.32	18,355,278.05
12. Depreciation and Amorization Expense	709,535.87	743,826.19	800,258.05	186,817.48
13. Tax Expense - Property				
14. Tax Expense - Other				
15. Interest on Long-Term Debt	347,780.04	495,336.24	469,325.52	112,002.94
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	476.69	174.65	476.13	43.00
18. Other Deductions	200.00	824.00	4,000.00	824.00
19. Total Cost of Electric Service (11 thru 18)	65,755,956.37	66,699,949.22	61,491,954.02	18,654,965.47
20. Patronage Capital & Operating Margins (1 minus 19)	(78,338.83)	205,324.66	468,698.03	(10,183.24)
21. Non-Operating Margins - Interest	58,037.26	61,546.91	46,195.64	13,691.39
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non-Operating Margins - Other	(633.53)	230.74	746.71	1,208.69
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends		25,095.00		
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 26)	(20,935.10)	292,197.31	515,640.38	4,716.84

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Serviced Connected	62	20	5. Miles Transmission	1.29	1.29
2. Serviced Retired	19	22	6. Overhead	567.01	563.47
3. Total Serviced in Place	5,996	6,022	7. Underground	36.98	35.92
Idle Services			8. Total Miles		
4. (Exclude Seasonal)	1,116	1,146	8. Engerized (5+6+7)	605.28	600.68

FINANCIAL AND STATISTICAL REPORT

Arkansas-23-Mississippi

PERIOD ENDED

RUS USE ONLY

April 30, 2022

INSTRUCTIONS - See RUS Bulletin 1717B-2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS

LIABILITIES AND OTHER CREDITS

1. Total Utility Plant in Service.....	75,775,775.05	30. Memberships.....	76,772.47
2. Construction Work in Progress.....	22,047,422.16	31. Patronage Capital.....	81,288,619.53
3. Total Utility Plant (1 + 2).....	97,823,197.21	32. Operating Margins - Prior Years.....	127,638.73
4. Accum. Provision for Depreciation and Amort.....	17,978,479.97	33. Operating Margins - Current Year.....	230,419.66
5. Net Utility Plant (3 - 4).....	79,844,717.24	34. Non-Operating Margins.....	61,777.65
6. Non-Utility Property (Net).....		35. Other Margins and Equities.....	3,496,727.92
7. Investments in subsidiary companies.....		36. Total Margins & Equities (30 thru 35).....	85,281,955.96
8. Invest. In Assoc. Org. - Patronage Capital.....	36,757,118.98	37. Long-Term Debt - RUS (Net).....	
9. Invest. In Assoc. Org. - Other - General Funds.....		(Payments-Unapplied \$)	
10. Invest. In Assoc. Org. - Other - Nongeneral Funds.....	561,846.64	38. Long-Term Debt - RUS - Econ. Devel. (Net).....	
11. Investments in Economic Development Projects.....		39. Long-Term Debt - Other - RUS Guaranteed.....	
12. Other Investments.....		40. Long-Term Debt - Other (Net).....	40,497,195.81
13. Special Funds.....	28,587.15	41. Total Long-Term Debt (37 thru 40).....	40,497,195.81
14. Total Other Property and Investments (6 thru 13).....	37,347,552.77	42. Obligations Under Capital Leases.....	
15. Cash - General Funds.....	1,687,607.00	43. Accumulated Operating Provisions.....	3,596,757.49
16. Cash - Construction Funds - Trustee.....		44. Total Other Noncurrent Liabilities (42 + 43).....	3,596,757.49
17. Special Deposits.....		45. Notes Payable.....	
18. Temporary Investments.....	2,498,103.14	46. Accounts Payable.....	18,578,165.82
19. Notes Receivable (Net).....	1,200,000.00	47. Consumers Deposits.....	151,036.50
20. Accounts Receivable - Sales of Energy (Net).....	18,441,377.10	48. Other Current and Accrued Liabilities.....	1,817,330.36
21. Accounts Receivable - Other (Net).....	4,527,011.65	49. Total Current & Accrued Liabilities (45 thru 48).....	20,546,532.68
22. Material and Supplies - Electric and Other.....	3,530,057.06	50. Deferred Credits.....	
23. Prepayments.....	127,639.91	51. Accumulated Deferred Income Taxes.....	
24. Other Current and Accrued Assets.....	617,343.52	52. Total Liabilities and Othe Credits	
25. Total Current and Accrued Assets (15 thru 24).....	32,629,139.38	(36 + 41 + 44 + 49 thru 51).....	149,922,441.94
26. Regulatory Assets.....		ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
27. Other Deferred Debits.....	101,032.55	53. Balance Beginning of Year.....	
28. Accumulated Deferred Income Taxes.....		54. Amount Received this Year (Net).....	
29. Total Assets and Other Debits (5+14+25 thru 28).....	149,922,441.94	55. Total Contributions in Aid of Construction.....	

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPERATE SHEET.)

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

Arkansas-23-Mississippi

BORROWER NAME AND ADDRESS

Mississippi County Electric Cooperative, Inc.

P.O. Box 7

Blytheville, AR 72316-0007

INSTRUCTIONS- Submit and original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2

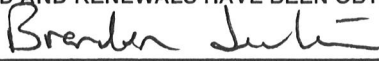
PERIOD ENDED

March 31, 2022

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system at the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES



SIGNATURE OF OFFICE MNGER OR ACCOUNTANT

April 19, 2022

DATE



SIGNATURE OF MANAGER

April 19, 2022

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	49,594,174.56	48,260,491.65	46,875,338.29	16,371,629.63
2. Power Production Expense				
3. Cost of Purchased Power	47,986,453.79	45,869,234.78	44,608,848.97	15,546,465.00
4. Transmission Expense				
5. Distribution Expense - Operation	210,562.41	250,216.24	238,413.61	72,868.96
6. Distribution Expense - Maintenance	445,931.34	458,012.85	394,127.02	125,936.91
7. Consumer Accounts Expense	133,533.29	160,228.68	141,636.16	53,164.34
8. Customer Service and Information Expense	14,846.38	16,618.41	15,053.26	5,973.08
9. Sales Expense				
10. Administrative and General Expense	360,995.40	350,199.13	348,946.67	119,965.11
11. Total Operation & Maintenance Expense (2 thru 10)	49,152,322.61	47,104,510.09	45,747,025.69	15,924,373.40
12. Depreciation and Amorization Expense	528,781.13	557,008.71	596,089.01	186,188.04
13. Tax Expense - Property				
14. Tax Expense - Other				
15. Interest on Long-Term Debt	258,726.20	383,333.30	352,287.32	112,002.94
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	356.58	131.65	356.16	43.22
18. Other Deductions			3,000.00	
19. Total Cost of Electric Service (11 thru 18)	49,940,186.52	48,044,983.75	46,698,758.18	16,222,607.60
20. Patronage Capital & Operating Margins (1 minus 19)	(346,011.96)	215,507.90	176,580.11	149,022.03
21. Non-Operating Margins - Interest	45,782.93	47,855.52	33,448.12	16,298.01
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non-Operating Margins - Other	(784.13)	(977.95)	602.40	182.69
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends		25,095.00		25,095.00
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 26)	(301,013.16)	287,480.47	210,630.63	190,597.73

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Served Connected	50	20	5. Miles Transmission	1.29	1.29
2. Served Retired	14	21	6. Overhead	566.51	563.47
3. Total Served in Place	5,989	6,023	7. Underground	34.85	35.92
Idle Services			8. Total Miles		
4. (Exclude Seasonal)	1,121	1,148	Engerized (5+6+7)	602.65	600.68

FINANCIAL AND STATISTICAL REPORT

Arkansas-23-Mississippi

PERIOD ENDED

RUS USE ONLY

March 31, 2022

INSTRUCTIONS - See RUS Bulletin 1717B-2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS

1. Total Utility Plant in Service.....	75,486,188.64
2. Construction Work in Progress.....	21,746,680.90
3. Total Utility Plant (1 + 2).....	97,232,869.54
4. Accum. Provision for Depreciation and Amort.....	17,845,507.99
5. Net Utility Plant (3 - 4).....	79,387,361.55
6. Non-Utility Property (Net).....	
7. Investments in subsidiary companies.....	
8. Invest. In Assoc. Org. - Patronage Capital.....	36,757,118.98
9. Invest. In Assoc. Org. - Other - General Funds.....	
10. Invest. In Assoc. Org. - Other - Nongeneral Funds.....	561,846.64
11. Investments in Economic Development Projects.....	
12. Other Investments.....	
13. Special Funds.....	28,587.15
14. Total Other Property and Investments (6 thru 13).....	37,347,552.77
15. Cash - General Funds.....	2,282,880.73
16. Cash - Construction Funds - Trustee.....	
17. Special Deposits.....	
18. Temporary Investments.....	3,283,297.72
19. Notes Receivable (Net).....	1,212,500.00
20. Accounts Receivable - Sales of Energy (Net).....	16,208,790.75
21. Accounts Receivable - Other (Net).....	4,402,732.47
22. Material and Supplies - Electric and Other.....	3,477,110.65
23. Prepayments.....	137,502.03
24. Other Current and Accrued Assets.....	283,709.46
25. Total Current and Accrued Assets (15 thru 24).....	31,288,523.81
26. Regulatory Assets.....	
27. Other Deferred Debits.....	111,080.69
28. Accumulated Deferred Income Taxes.....	
29. Total Assets and Other Debits (5+14+25 thru 28).....	148,134,518.82

LIABILITIES AND OTHER CREDITS

30. Memberships.....	76,997.47
31. Patronage Capital.....	81,581,599.53
32. Operating Margins - Prior Years.....	127,638.73
33. Operating Margins - Current Year.....	240,602.90
34. Non-Operating Margins.....	46,877.57
35. Other Margins and Equities.....	3,175,160.92
36. Total Margins & Equities (30 thru 35).....	85,248,877.12
37. Long-Term Debt - RUS (Net).....	
(Payments-Unapplied \$)	
38. Long-Term Debt - RUS - Econ. Devel. (Net).....	
39. Long-Term Debt - Other - RUS Guaranteed.....	
40. Long-Term Debt - Other (Net).....	40,497,195.81
41. Total Long-Term Debt (37 thru 40).....	40,497,195.81
42. Obligations Under Capital Leases.....	
43. Accumulated Operating Provisions.....	3,610,081.76
44. Total Other Noncurrent Liabilities (42 + 43).....	3,610,081.76
45. Notes Payable.....	
46. Accounts Payable.....	16,999,639.43
47. Consumers Deposits.....	151,391.50
48. Other Current and Accrued Liabilities.....	1,627,333.20
49. Total Current & Accrued Liabilities (45 thru 48).....	18,778,364.13
50. Deferred Credits.....	
51. Accumulated Deferred Income Taxes.....	
52. Total Liabilities and Othe Credits	
(36 + 41 + 44 + 49 thru 51).....	148,134,518.82

ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION

53. Balance Beginning of Year.....	
54. Amount Received this Year (Net).....	
55. Total Contributions in Aid of Construction.....	

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAILED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPERATE SHEET.)

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

Arkansas-23-Mississippi

BORROWER NAME AND ADDRESS

Mississippi County Electric Cooperative, Inc.
P.O. Box 7
Blytheville, AR 72316-0007

INSTRUCTIONS- Submit and original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2

PERIOD ENDED

February 28, 2022

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES



SIGNATURE OF OFFICE MANGER OR ACCOUNTANT

March 17, 2022

DATE



SIGNATURE OF MANAGER

March 17, 2022

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	33,367,839.01	31,888,862.02	31,411,957.68	15,433,690.03
2. Power Production Expense				
3. Cost of Purchased Power	32,222,378.29	30,322,769.78	29,939,018.23	14,194,765.58
4. Transmission Expense				
5. Distribution Expense - Operation	147,134.30	177,347.28	166,608.53	94,309.69
6. Distirbution Expense - Maintenance	285,570.35	332,075.94	238,715.12	234,837.28
7. Consumer Accounts Expense	91,235.46	107,064.34	99,342.25	45,176.01
8. Customer Service and Information Expense	9,247.91	10,645.33	9,591.36	6,493.18
9. Sales Expense				
10. Administrative and General Expense	198,117.03	230,234.02	203,474.85	111,511.52
11. Total Operation & Maintenance Expense (2 thru 10)	32,953,683.34	31,180,136.69	30,656,750.34	14,687,093.26
12. Depreciation and Amorization Expense	350,605.14	370,820.67	394,388.72	185,543.96
13. Tax Expense - Property				
14. Tax Expense - Other				
15. Interest on Long-Term Debt	169,672.36	271,330.36	235,249.12	158,277.67
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	237.52	88.43	237.24	43.95
18. Other Deductions			2,000.00	
19. Total Cost of Electric Service (11 thru 18)	33,474,198.36	31,822,376.15	31,288,625.42	15,030,958.84
20. Patronage Capital & Operating Margins (1 minus 19)	(106,359.35)	66,485.87	123,332.26	402,731.19
21. Non-Operating Margins - Interest	38,617.13	31,557.51	23,654.90	15,214.27
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non-Operating Margins - Other	(776.63)	(1,160.64)	145.18	(1,476.42)
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends				
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 26)	(68,518.85)	96,882.74	147,132.34	416,469.04

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Served Connected	16	14	5. Miles Transmission	1.29	1.29
2. Served Retired	8	18	Miles Distribution -		
3. Total Served in Place	5,961	6,020	6. Overhead	566.04	563.72
Idle Services			Miles Distribution -		
4. (Exclude Seasonal)	1,144	1,178	7. Underground	34.60	35.92
			Total Miles		
			8. Engerized (5+6+7)	601.93	600.93

FINANCIAL AND STATISTICAL REPORT

Arkansas-23-Mississippi

PERIOD ENDED

RUS USE ONLY

February 28, 2022

INSTRUCTIONS - See RUS Bulletin 1717B-2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	75,319,024.11	30. Memberships.....	77,172.47
2. Construction Work in Progress.....	20,740,043.63	31. Patronage Capital.....	81,581,599.53
3. Total Utility Plant (1 + 2).....	96,059,067.74	32. Operating Margins - Prior Years.....	127,638.73
4. Accum. Provision for Depreciation and Amort.....	17,691,828.43	33. Operating Margins - Current Year.....	66,485.87
5. Net Utility Plant (3 - 4).....	78,367,239.31	34. Non-Operating Margins.....	30,396.87
6. Non-Utility Property (Net).....		35. Other Margins and Equities.....	3,176,585.75
7. Investments in subsidiary companies.....		36. Total Margins & Equities (30 thru 35).....	85,059,879.22
8. Invest. In Assoc. Org. - Patronage Capital.....	36,739,009.98	37. Long-Term Debt - RUS (Net).....	
9. Invest. In Assoc. Org. - Other - General Funds.....		(Payments-Unapplied \$))	
10. Invest. In Assoc. Org. - Other - Nongeneral Funds.....	561,846.64	38. Long-Term Debt - RUS - Econ. Devel. (Net).....	
11. Investments in Economic Development Projects.....		39. Long-Term Debt - Other - RUS Guaranteed.....	
12. Other Investments.....		40. Long-Term Debt - Other (Net).....	40,497,195.81
13. Special Funds.....	28,587.15	41. Total Long-Term Debt (37 thru 40).....	40,497,195.81
14. Total Other Property and Investments (6 thru 13).....	37,329,443.77	42. Obligations Under Capital Leases.....	
15. Cash - General Funds.....	2,780,804.62	43. Accumulated Operating Provisions.....	3,594,819.03
16. Cash - Construction Funds - Trustee.....		44. Total Other Noncurrent Liabilities (42 + 43).....	3,594,819.03
17. Special Deposits.....		45. Notes Payable.....	
18. Temporary Investments.....	2,567,827.45	46. Accounts Payable.....	15,063,852.61
19. Notes Receivable (Net).....	1,225,000.00	47. Consumers Deposits.....	151,004.50
20. Accounts Receivable - Sales of Energy (Net).....	15,981,379.08	48. Other Current and Accrued Liabilities.....	1,446,092.94
21. Accounts Receivable - Other (Net).....	4,184,920.09	49. Total Current & Accrued Liabilities (45 thru 48).....	16,660,950.05
22. Material and Supplies - Electric and Other.....	3,239,818.86	50. Deferred Credits.....	
23. Prepayments.....	24,099.14	51. Accumulated Deferred Income Taxes.....	
24. Other Current and Accrued Assets.....	(8,174.20)	52. Total Liabilities and Othe Credits	
25. Total Current and Accrued Assets (15 thru 24).....	29,995,675.04	(36 + 41 + 44 + 49 thru 51).....	145,812,844.11
26. Regulatory Assets.....		ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
27. Other Deferred Debits.....	120,485.99	53. Balance Beginning of Year.....	
28. Accumulated Deferred Income Taxes.....		54. Amount Received this Year (Net).....	
29. Total Assets and Other Debits (5+14+25 thru 28).....	145,812,844.11	55. Total Contributions in Aid of Construction.....	

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAILED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPERATE SHEET.)

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

Arkansas-23-Mississippi

BORROWER NAME AND ADDRESS

Mississippi County Electric Cooperative, Inc.

P.O. Box 7

Blytheville, AR 72316-0007

INSTRUCTIONS- Submit and original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2

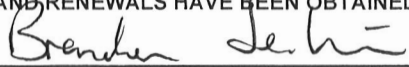
PERIOD ENDED

January 31, 2022

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system at the best of our knowledge and belief.

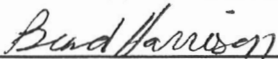
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES



SIGNATURE OF OFFICE MANGER OR ACCOUNTANT

February 17, 2022

DATE



SIGNATURE OF MANAGER

February 17, 2022

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	13,910,384.86	16,455,171.99	13,154,845.64	16,455,171.99
2. Power Production Expense				
3. Cost of Purchased Power	13,379,588.78	16,128,004.20	12,425,853.90	16,128,004.20
4. Transmission Expense				
5. Distribution Expense - Operation	83,454.11	83,037.59	94,033.66	83,037.59
6. Distirbution Expense - Maintenance	145,797.06	97,238.66	104,252.35	97,238.66
7. Consumer Accounts Expense	44,367.28	61,888.33	48,609.25	61,888.33
8. Customer Service and Information Expense	3,470.74	4,152.15	3,941.95	4,152.15
9. Sales Expense				
10. Administrative and General Expense	121,770.62	118,722.50	103,652.93	118,722.50
11. Total Operation & Maintenance Expense (2 thru 10)	13,778,448.59	16,493,043.43	12,780,344.04	16,493,043.43
12. Depreciation and Amorization Expense	174,728.78	185,276.71	196,423.45	185,276.71
13. Tax Expense - Property				
14. Tax Expense - Other				
15. Interest on Long-Term Debt	100,041.15	113,052.69	117,624.56	113,052.69
16. Interest Charged to Construction - Credit				
17. Interest Expense - Other	118.12	44.48	117.98	44.48
18. Other Deductions			1,000.00	
19. Total Cost of Electric Service (11 thru 18)	14,053,336.64	16,791,417.31	13,095,510.03	16,791,417.31
20. Patronage Capital & Operating Margins (1 minus 19)	(142,951.78)	(336,245.32)	59,335.61	(336,245.32)
21. Non-Operating Margins - Interest	28,374.84	16,343.24	11,657.16	16,343.24
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non-Operating Margins - Other	(963.55)	315.78	210.06	315.78
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends				
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 26)	(115,540.49)	(319,586.30)	71,202.83	(319,586.30)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Serviced Connected	14	10	5. Miles Transmission	1.29	1.29
2. Serviced Retired	7	9	6. Overhead	566.04	563.69
3. Total Serviced in Place	5,960	6,025	7. Underground	34.60	37.24
Idle Services			8. Total Miles		
4. (Exclude Seasonal)	1,068	1,150	8. Engerized (5+6+7)	601.93	602.22

FINANCIAL AND STATISTICAL REPORT

Arkansas-23-Mississippi

PERIOD ENDED

RUS USE ONLY

January 31, 2022

INSTRUCTIONS - See RUS Bulletin 1717B-2

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS

1. Total Utility Plant in Service.....	75,085,073.85
2. Construction Work in Progress.....	20,344,832.04
3. Total Utility Plant (1 + 2).....	95,429,905.89
4. Accum. Provision for Depreciation and Amort.....	17,541,583.43
5. Net Utility Plant (3 - 4).....	77,888,322.46
6. Non-Utility Property (Net).....	
7. Investments in subsidiary companies.....	
8. Invest. In Assoc. Org. - Patronage Capital.....	36,743,785.98
9. Invest. In Assoc. Org. - Other - General Funds.....	
10. Invest. In Assoc. Org. - Other - Nongeneral Funds.....	561,846.64
11. Investments in Economic Development Projects.....	
12. Other Investments.....	
13. Special Funds.....	28,587.15
14. Total Other Property and Investments (6 thru 13).....	37,334,219.77
15. Cash - General Funds.....	3,400,605.21
16. Cash - Construction Funds - Trustee.....	
17. Special Deposits.....	
18. Temporary Investments.....	3,784,600.57
19. Notes Receivable (Net).....	1,237,500.00
20. Accounts Receivable - Sales of Energy (Net).....	15,982,713.26
21. Accounts Receivable - Other (Net).....	4,106,788.21
22. Material and Supplies - Electric and Other.....	3,010,226.88
23. Prepayments.....	28,831.05
24. Other Current and Accrued Assets.....	877,485.46
25. Total Current and Accrued Assets (15 thru 24).....	32,428,750.64
26. Regulatory Assets.....	
27. Other Deferred Debits.....	129,891.29
28. Accumulated Deferred Income Taxes.....	
29. Total Assets and Other Debits (5+14+25 thru 28).....	147,781,184.16

LIABILITIES AND OTHER CREDITS

30. Memberships.....	77,132.47
31. Patronage Capital.....	81,581,599.53
32. Operating Margins - Prior Years.....	127,638.73
33. Operating Margins - Current Year.....	(336,245.32)
34. Non-Operating Margins.....	16,659.02
35. Other Margins and Equities.....	3,176,299.59
36. Total Margins & Equities (30 thru 35).....	84,643,084.02
37. Long-Term Debt - RUS (Net).....	
(Payments-Unapplied \$.....)	
38. Long-Term Debt - RUS - Econ. Devel. (Net).....	
39. Long-Term Debt - Other - RUS Guaranteed.....	
40. Long-Term Debt - Other (Net).....	40,842,078.63
41. Total Long-Term Debt (37 thru 40).....	40,842,078.63
42. Obligations Under Capital Leases.....	
43. Accumulated Operating Provisions.....	3,577,971.70
44. Total Other Noncurrent Liabilities (42 + 43).....	3,577,971.70
45. Notes Payable.....	
46. Accounts Payable.....	17,068,055.09
47. Consumers Deposits.....	154,626.50
48. Other Current and Accrued Liabilities.....	1,495,368.22
49. Total Current & Accrued Liabilities (45 thru 48).....	18,718,049.81
50. Deferred Credits.....	
51. Accumulated Deferred Income Taxes.....	
52. Total Liabilities and Othe Credits	
(36 + 41 + 44 + 49 thru 51).....	147,781,184.16
ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
53. Balance Beginning of Year.....	
54. Amount Received this Year (Net).....	
55. Total Contributions in Aid of Construction.....	

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAILED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPERATE SHEET.)

ONE MISSION. ONE PURPOSE.
ONE COOPERATIVE AT A TIME.

THE POWER
OF OUR PEOPLE

Mississippi County Electric Cooperative, Inc. is much more than just the “local electric company.” The board of directors and employees of Mississippi County Electric Cooperative are guided by seven cooperative principles: voluntary and open membership; democratic member control; members’ economic participation; autonomy and independence; education, training, and information; cooperation among cooperatives; and concern for community. These principles guide Mississippi County Electric and the state’s other electric cooperatives. As a not-for-profit business, Mississippi County Electric is motivated to serve local members, not out-of-state stockholders.

THE POWER TO SERVE
YOUR HOME

Mississippi County Electric Cooperative, Inc. is committed to promoting the efficient use of electricity to meet the growing energy requirements of members. Educating members about the efficient use of energy resources helps members manage energy costs and helps protect natural resources. Our goal is to help members save money without sacrificing comfort or convenience.

THE POWER TO SERVE
AS YOUR VOICE

Our business model has guided Mississippi County Electric Cooperative, Inc. through many years of growth and change. And, since the formation of your local electric cooperative, we have worked as advocates for our members. Mississippi County Electric Cooperative, Inc. knows this is more important than ever as we work together to provide you with reliable, affordable electricity in a responsible manner.

THE POWER TO SERVE
YOUR COMMUNITY

More than 75 years ago, the Arkansas’ electric cooperatives took on a great challenge to not just be in the business

of electricity, but to serve the greater purpose of making lives and communities better. Mississippi County Electric Cooperative, Inc. sponsors community fundraising and assists with economic development and service events, while employees devote hundreds of volunteer hours to projects.

THE POWER TO SERVE
YOUR FARM AND BUSINESS

Mississippi County Electric Cooperative, Inc. works with new and existing businesses to support economic opportunities and improve the quality of life throughout its service area. Mississippi County Electric Cooperative’s directors and employees serve as advocates for the farms and businesses with their local, state and federal officials.

THE POWER TO SERVE
YOUTH PROGRAMS

Mississippi County Electric Cooperative, Inc. helps prepare today’s youth for leadership by partnering with 4-H and FFA, and sponsoring the Washington, D.C. Youth Tour and STEM-oriented educational programs.

THE POWER TO
SERVE ARKANSAS

Collectively, Arkansas’ local electric cooperatives represent the largest private business in Arkansas and serve more than 1.2 million members. This success is powered by board members and employees who understand and implement the member-owned business model which allows them to focus on serving the needs of their members. This mission and structure is the essence and lifeblood of the electric cooperative business model and community. Employees of Mississippi County Electric Cooperative, Inc. are your friends and neighbors, and your local energy partners.

Your Board of Directors
and Officers

Neil M. Burge
Chairman

David D. Wildy
Vice Chairman

Diana Holmes
Secretary-Treasurer

Charles E. Brown
Director

Robert Lynn Davis
Director



Mississippi County Electric
Cooperative, Inc.

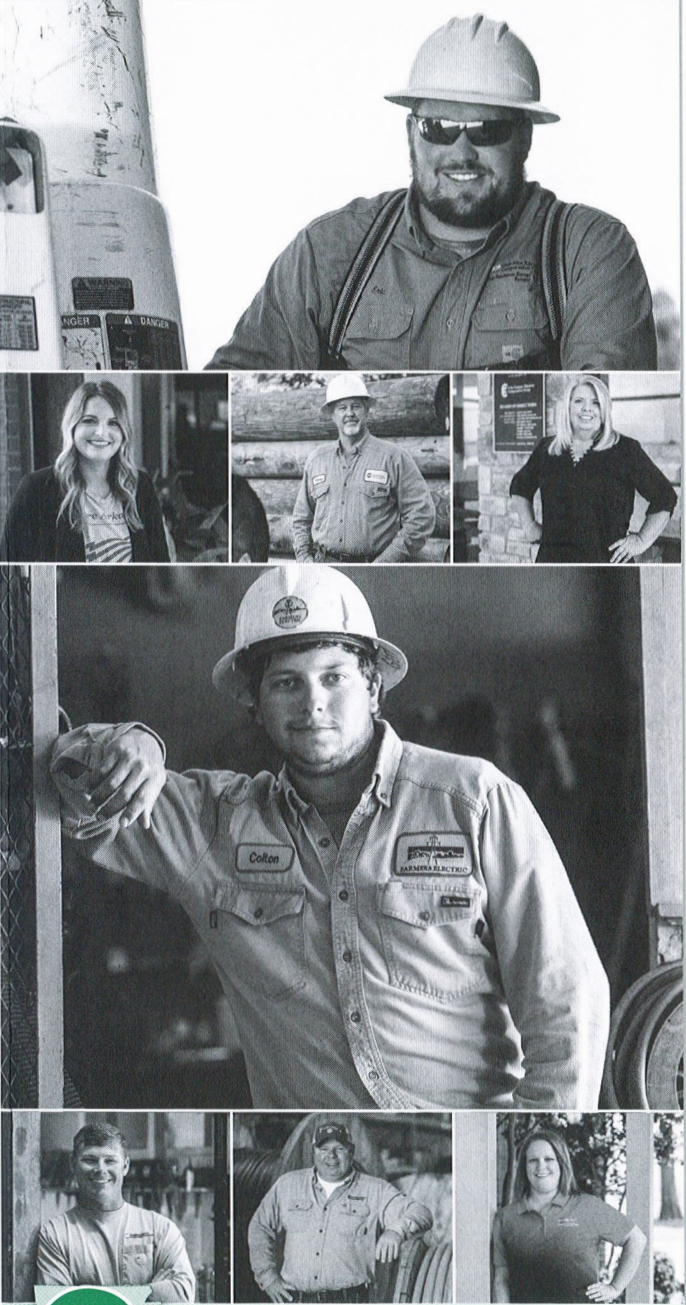
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Provider of High Speed Unlimited Broadband

474 E. State Hwy. 18
P.O. Box 7
Blytheville, Arkansas 72316
870-763-4563 or 800-439-4563

2021
ANNUAL REPORT



ONE MISSION. ONE PURPOSE.
ONE COOPERATIVE AT A TIME.

Condensed Operating Statement

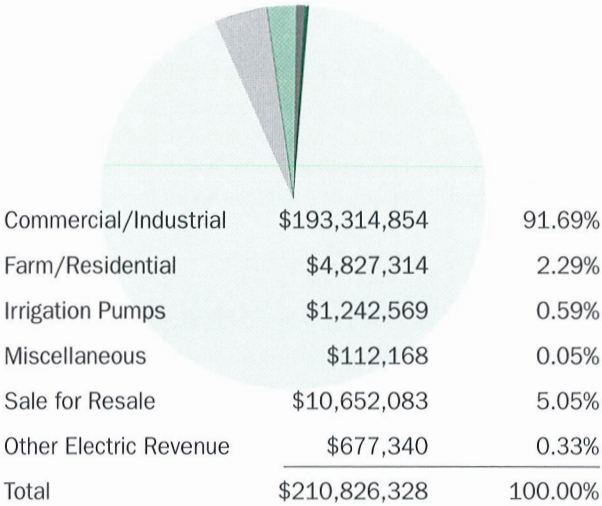
	2021	2020
Operating Revenues	\$210,826,328	\$146,601,971
Power Cost	\$202,184,640	\$137,456,062
Operations and Maintenance	\$4,623,523	\$5,102,129
Depreciation	\$2,263,677	\$1,962,010
Interest and Other Deductions	\$1,069,847	\$1,010,150
Total Operating Expenses	\$210,141,687	\$145,530,351
Margins from Operations	\$684,641	\$1,071,620
Non-Operating Margins	\$1,960,264	\$3,481,278
Net Margins	\$2,644,905	\$4,552,898

Condensed Balance Sheet

Assets	2021	2020
Electric Plant	\$96,220,172	\$78,655,569
Less Accumulated Depreciation	\$17,515,891	\$16,621,483
Net Utility Plant	\$78,704,281	\$62,034,086
Current Assets	\$30,882,139	\$36,433,279
Other Assets	\$37,302,434	\$36,731,311
Total Assets	\$146,888,854	\$135,198,676
Liability and Members' Equity		
Members' Equity	\$83,300,239	\$82,331,954
Long-Term Debt	\$39,273,721	\$30,040,941
Current Liabilities	\$20,845,107	\$19,170,958
Other Liabilities	\$3,469,787	\$3,654,823
Total Liabilities and Members' Equity	\$146,888,854	\$135,198,676

Revenue Dollar
2021

How It Was Earned



How It Was Used

